

**Doreen Power Generations and Systems Limited  
and its Subsidiaries  
Independent Auditor's Report and  
Audited Consolidated &  
Separate Financial Statements  
For the year ended 30 June 2023**

**Independent Auditor's Report**

To the shareholders of Doreen Power Generations and Systems Limited

**Report on the Audit of the Consolidated and Separate Financial Statements****Opinion**

We have audited the consolidated financial statements of Doreen Power Generations and Systems Limited and its subsidiaries (the "Group") as well as the separate financial statements of Doreen Power Generations and Systems Limited (the "Company"), which comprise the consolidated and separate statements of financial position as at 30 June 2023, and the consolidated and separate statements of profit or loss and other comprehensive income, consolidated and separate statements of changes in equity and consolidated and separate statements of cash flows for the year then ended, and notes to the consolidated and separate financial statements, including a summary of significant accounting policies.

In our opinion, the accompanying consolidated and separate financial statements give a true and fair view of the consolidated financial position of the Group and the separate financial position of the Company as at 30 June 2023, and of its consolidated and separate financial performance and its consolidated and separate cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs).

**Basis for Opinion**

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Consolidated and Separate Financial Statements section of our report. We are independent of the Group and the Company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code) and we have fulfilled our ethical responsibilities in accordance with the IESBA Code and the Institute of Chartered Accountants of Bangladesh (ICAB) Bye Laws. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

**Emphasis of Matter**

We draw attention to the following facts as disclosed in the financial statements:

- i. In notes # 1.4, 1.5 and 2.5, it is mentioned that the power purchase agreements with Bangladesh Power Development Board (BPDB) regarding Tangail and Feni Power Plant with 44 MW capacity and Bangladesh Rural Electrification Board (BREB) regarding Narsingdi Power Plant with 22 MW capacity expire on 11 November 2023 & 15 February 2024 and 20 December 2023 respectively. Proposals for extension of the PPAs of these plants are under active consideration of the Government of Bangladesh. Considering the extension approval of other similar companies in the industry, management does not foresee any significant uncertainties regarding going concern issue of the company.



- ii. In note 3.7(b), the management describes that Workers' Profit Participation Fund (WPPF) provision is not required according to the Bangladesh Labour Act 2006 (amended in 2013) on the ground that Bangladesh Independent Power Producers Association (BIPPA) has made an application to the Ministry of Labour and Employment ("the Ministry") for exemption from the implementation of the required provision of WPPF on 13 March 2017. Hence, the management has decided not to provide any provision for WPPF since 31 March 2017. This is also supported by the opinion obtained by the management from external legal counsel.

Our opinion is not modified in respect of the above matters.

### Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the consolidated and separate financial statements of the current period. These matters were addressed in the context of our audit of the consolidated and separate financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. Key audit matters for the audit of financial statements are as under:

The key audit matter	How the matter was addressed in our audit
<b>Renewal of Power Purchase Agreements (PPAs)</b>	
<p>The power purchase agreements (PPAs) with Bangladesh Power Development Board (BPDB) vide agreement # 09683 dated 11 October 2007 for 22 MW power from Tangail Plant and agreement # 09681 dated 11 October 2007 for 22 MW power from Feni plant and another agreement was signed with Bangladesh Rural Electrification Board (BREB) regarding Narsingdi Power Plant with 22 MW capacity will expire on 11 November 2023, 15 February 2024 and 20 December 2023. The Company has applied for renewal of these PPAs which are under active consideration of Government of Bangladesh.</p> <p>The above three renewal applications are under consideration as at audit report date. The likelihood of PPA renewals and the terms thereof are significant factors in estimating the going concern of the entity and the recoverable value of these plants and the determination of such factors is inherently subjective. This renders PPA renewals as a key audit matter.</p>	<p><b>Our audit procedures included the following:</b></p> <ul style="list-style-type: none"> <li>• Review of underlying PPAs and renewal applications.</li> <li>• Managements active considerations and status of approval/extension with the respective authorities and other similar companies in the industry.</li> <li>• Capacity and Performance of the power plants to be usable for further years.</li> <li>• Review of management's projection of recoverable amounts, including assessing reasonableness of underlying assumptions PPAs renewal and its terms and performing sensitivity analysis thereon.</li> <li>• Discussions with the management as to progress on renewals.</li> <li>• Assessing the adequacy of related disclosures</li> </ul>
Refer to the note no. 1.4.1,1.4.2 ,1.4.3 and 1.5 to the financial statements	
<b>Recoverability of outstanding receivables</b>	
<p>At reporting date, there was outstanding receivables with Bangladesh Power Development Board (BPDB) and Bangladesh Rural Electrification Board (BREB) amounting to Tk. 849,350,544 for Doreen Power</p>	<ul style="list-style-type: none"> <li>• Review of PPA terms, including undertakings given to the Company therein.</li> <li>• Vouching of subsequent revenue collection.</li> <li>• Discussions with management regarding their</li> </ul>





The key audit matter	How the matter was addressed in our audit
<p>Generations and Systems Limited and Tk. 8,594,962,874 for the Group.</p> <p>As the PPA with Bangladesh Power Development Board (BPDB) and Bangladesh Ruler Electrification Board (BREB) for the three-power plant Tangail, Feni and Narsingdi expires on 11 November 2023, 15 February 2024 and 20 December 2023 and there are outstanding receivable of bills.</p> <p>To assess the recoverability of such amounts involves judgement and estimation. The recoverability of these outstanding receivables is hence regarded as a key audit matter.</p>	<p>communications with BPDB and BREB regarding settlement of remaining invoices.</p> <ul style="list-style-type: none"> <li>Review of management's assessment as to recoverability, including the need for any impairment provision.</li> </ul>
Refer to the note no. 8 and 8(a) to the financial statements	
<b>Carrying value (CV) of Property, plant and equipment (PPE) and its impairment</b>	
<p>PPE includes the Group's and the Company's long- term assets, which flow economic benefits to the entities more than one year. PPE is measured at historical cost except land &amp; land development, building &amp; premises and power plant which are carried at revalued amount, being fair values at the date of revaluation. PPE comprises major portion of total assets of the Company, which is amounting to Tk. 1,946,067,862 for Doreen Power Generations and Systems Limited and Tk. 14,701,846,636 for the Group at the reporting date.</p> <p>Apparently, the carrying value of PPE represents significant portion of the Company's and the Group's assets which is a function of depreciation charges that involved estimation. Therefore, it has been considered as a significant area of auditor's judgment and requires special attention. There is also a risk that the impairment charges may not have been recognized.</p>	<p>We have tested the design and operating effectiveness of key controls over PPE. Our audit procedures included, among others, considering the impairment risk of the assets.</p> <p>Followings are our audit procedures on the carrying value and impairment risk of PPE:</p> <ul style="list-style-type: none"> <li>Reviewing basis of recognition, measurement and valuation of assets;</li> <li>Observing procedures of assets acquisition, depreciation and disposal;</li> <li>Checking ownership of the major assets;</li> <li>Checking the Capital-Work-in-Progress (CWIP) and its transfer to PPE as well as capital expenditure commitment;</li> <li>Performing due physical asset verification at the year-end;</li> <li>We critically challenged the Group's assumptions in relation to recoverable amounts of the major PPE to identify if there is any requirement of recognition of impairment; and</li> <li>Finally assessed the appropriateness and presentation of disclosures against relevant accounting standards.</li> </ul> <p>Our testing did not identify any issues with regard to CV of PPE and any indicators that would trigger impairment.</p>
Refer to the note no. 4 and 4(a) to the financial statements	



The key audit matter	How the matter was addressed in our audit
<b>Current A/C with subsidiaries and sister concerns</b>	
<p>Current Account (Receivable) with subsidiaries and sister concerns represent the account, which are maintained for the transactions between parent and subsidiaries and sister concerns. At the reporting date, the balances of "the Company" and "the Group" were Tk. 1,065,890,039 and Tk. 2,059,318,679 and the Current Account (Payable) with subsidiaries and sister concerns, At the reporting date, the balances of "the Company" and "the Group" were Tk. 3,279,230,570 and Tk. Nil.</p> <p>The significant transactions between Group entities are considered as a key risk area of audit. There is also a risk that the impairment charges haven't been recognized and therefore, Current Account balance could be misstated.</p>	<p>We assessed the processes and controls put in place by the Group over the Current Accounts with subsidiaries and sister concerns. Our substantive procedures in relation to the Current Accounts comprise the following:</p> <ul style="list-style-type: none"> <li>• Understanding and analyzing the nature and reasons for Current Accounts;</li> <li>• Studying board minutes for the approval of loan to the subsidiaries and sister concerns;</li> <li>• Independently reviewed the financial capabilities of subsidiaries and sister concerns to meet the obligations;</li> <li>• Independently reviewed the financial statements of subsidiaries and sister concerns;</li> <li>• Checked the transactions between the Group entities on sample basis;</li> <li>• Performing impairment test on the receivable and payable balances of parent and subsidiaries &amp; sister concerns;</li> <li>• Confirming major balances with the Group entities;</li> <li>• Recalculating interest portion on the balances of current accounts and recording thereof; and</li> <li>• Finally assessed the appropriateness and presentation of disclosures against relevant accounting standards.</li> </ul> <p>Based on the evidence obtained, we did not identify any indications that Current Account balances have not been presented fairly or there is any indication of impairment.</p>
Refer to the note no. 10 and 10(a), also 25 and 25 (a) to the financial statements	
<b>Long Term Loans</b>	
<p>At reporting date, the position of long-term loans remains amounting to Tk. 7,506,197,558 for Group and Tk. 170,595,410 for Doreen Power Generations and Systems Limited, the Company and the Group are highly dependent on long term liabilities to operate the business. Therefore, long term loan has been considered as key audit area.</p>	<p>We obtained an understanding, evaluated the design and tested the operational effectiveness of the Group's key controls over the long-term loans. Our audit procedures included, among others, the followings:</p> <ul style="list-style-type: none"> <li>• Understood and reviewed the nature or types of loans;</li> <li>• Reviewed the board minutes for arrangements of the loans;</li> </ul>



The key audit matter	How the matter was addressed in our audit
	<ul style="list-style-type: none"> <li>• Obtained the repayment schedules, loan statements and facility offer letters to review terms, debt covenants, interest rates and other conditions associated with the loans;</li> <li>• Recalculated the interest related to loans;</li> <li>• Checked the adjustments or repayments of loans through bank statements as per repayment schedule;</li> <li>• Reviewed the segregation between current and non-current portion of loans;</li> <li>• Observed whether there is any overdue payment relevant to loans; and</li> <li>• Finally assessed the appropriateness and presentation of disclosures against relevant accounting standards.</li> </ul> <p>The procedures above did not identify any issues with regard to the long-term loans.</p>
Refer to the note no. 17 and 17(a), also 23 and 23(a) to the financial statements	
<b>Revenue</b>	
<p>At reporting period, the revenue of Doreen Power Generations and Systems Limited and Group was Tk. 1,774,404,949 and Tk. 18,429,490,701 respectively.</p> <p>Revenue is recognized when the performance obligation is satisfied by transferring goods or services to a customer, either in a point in time or over time. It is a matter of consideration whether revenue may be misstated due to recognition of sales transaction before performance obligation being satisfied. Therefore, it is a matter of concern that revenue may be misstated.</p>	<p>We have tested the design and operating effectiveness of key controls focusing on the followings:</p> <ul style="list-style-type: none"> <li>• Performing analytical procedures to find the reason of decreasing the revenue;</li> <li>• Analyzing and assessing the reasonableness for decreasing the revenue in group level;</li> <li>• Understanding the generating process of revenue;</li> <li>• Assessing the risks involved in revenue generation process;</li> <li>• Checking the reasonableness of the calculation of revenue as per PPA (schedule-5);</li> <li>• Verifying the timing of revenue recognition;</li> <li>• Critically verifying the recording process of revenue; and</li> <li>• In overall, assessing the appropriateness and presentation of disclosures against relevant standards.</li> </ul> <p>The procedures above did not identify any issues with regard to revenue.</p>
Refer to the note no. 32 and 32(a) to the financial statements	



**Other Matter**

The Group comprises the parent, Doreen Power Generations and Systems Limited, and its three subsidiaries namely Dhaka Northern Power Generations Limited, Dhaka Southern Power Generations Limited and Chandpur Power Generations Limited. The financial statements of two subsidiaries namely, Dhaka Northern Power Generations Limited and Dhaka Southern Power Generations Limited have been audited by Hoda Vasi Chowdhury & Co. and another subsidiary, Chandpur Power Generations Limited, has been audited by Aziz Halim Khair Choudhury, Chartered Accountants. The auditors of subsidiaries have expressed an unmodified opinion on those financial statements on 30 June 2023.

**Other Information**

Management is responsible for the other information. The other information comprises all of the information in the Annual Report but does not include the financial statements and our auditor's report thereon.

Our opinion on the consolidated and separate financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated and separate financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the consolidated and separate financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

**Responsibilities of Management and Those Charged with Governance for the Consolidated and Separate Financial Statements**

Management is responsible for the preparation and fair presentation of the consolidated and separate financial statements in accordance with IFRSs, the Companies Act, 1994, the Securities and Exchange Rules, 2020 and other applicable laws and regulations and for such internal control as management determines is necessary to enable the preparation of consolidated and separate financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated and separate financial statements, management is responsible for assessing the Group's and the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group and the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Group's and the Company's financial reporting process.

**Auditor's Responsibilities for the Audit of the Consolidated and Separate Financial Statements**

Our objectives are to obtain reasonable assurance about whether the consolidated and separate financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated and separate financial statements.



As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated and separate financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's and the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's and the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated and separate financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group and the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated and separate financial statements, including the disclosures, and whether the consolidated and separate financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated and separate financial statements. We are responsible for the direction, supervision and performance of the Group and the Company audit. We remain solely responsible for our audit opinion.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated and separate financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.





### Report on other Legal and Regulatory Requirements

In accordance with the Companies Act, 1994 and the Securities and Exchange Rules, 2020 and relevant notifications issued by Bangladesh Securities and Exchange Commission, we also report the following:

- a) we have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit and made due verification thereof;
- b) in our opinion, proper books of accounts as required by law have been kept by the Group and the Company so far as it appeared from our examination of these books;
- c) the consolidated and the separate statements of financial position and statements of profit or loss and other comprehensive income along with the annexed notes 1 to 47 dealt with by the report are in agreement with the books of account and returns; and
- d) the expenditure incurred was for the purposes of the Group's and the Company's business.

Dhaka,

12 OCT 2023

Signed for & on behalf of  
**ACNABIN**  
Chartered Accountants

**Md. Moniruzzaman, FCA**  
Partner

ICAB Enrollment No. 787

DVC: 2310180787AS516931

**Doreen Power Generations and Systems Limited and its subsidiaries**  
**Consolidated Statement of Financial Position**  
As at 30 June 2023

	Notes	30.06.2023 Taka	30.06.2022 Taka
<b>ASSETS</b>			
<b>Non-Current Assets</b>			
Property, plant and equipment	4(a)	14,743,760,030	15,724,159,815
Right of Use (ROU) Assets	5(a)	14,701,846,636	15,675,344,730
Investments	6(a)	30,930,205	38,322,483
		10,983,188	10,492,602
<b>Current Assets</b>			
Inventories	7(a)	12,142,046,308	12,952,898,014
Trade and other receivables	8(a)	1,287,102,205	1,586,932,236
Advance, deposit and prepayments	9(a)	8,595,522,091	9,341,151,032
Current A/c (Receivable) with subsidiaries and sister concerns	10(a)	115,706,913	166,330,714
Cash and bank balance	11(a)	2,059,318,679	1,804,919,160
		84,396,420	53,564,872
<b>TOTAL ASSETS</b>		<b>26,885,806,339</b>	<b>28,677,057,830</b>
<b>EQUITY AND LIABILITIES</b>			
<b>EQUITY</b>			
Share capital	12	9,141,928,071	8,595,143,671
Share premium	13	1,811,189,010	1,617,133,050
Retained earnings	14(a)	361,849,889	361,849,889
Revaluation surplus	15	6,401,925,205	6,019,889,192
Non- controlling interest	16	566,963,968	596,271,541
<b>Total Equity</b>		<b>9,194,242,529</b>	<b>8,642,719,002</b>
<b>LIABILITIES</b>			
<b>Non-Current Liabilities</b>			
Long term loan net off current maturity	17(a)	6,602,138,303	7,556,895,975
Lease liability	18(a)	6,385,090,672	7,498,440,782
Deferred revenue	19(a)	26,180,397	33,769,999
Deferred tax liability	20	187,288,364	23,606,324
Assets retirement obligation	21	1,078,870	1,078,870
		2,500,000	-
<b>Current Liabilities</b>			
Trade payables	22(a)	11,089,425,507	12,477,442,853
Current portion of long term loan	23(a)	541,739,601	208,238,421
Current portion of lease liability	24(a)	1,121,106,887	1,279,108,147
Current A/c (Payable) with subsidiaries and sister concerns	25(a)	10,757,500	9,550,000
Short term loan	26(a)	-	-
Interest payable	27	8,949,790,484	10,348,301,041
Unclaimed dividend	28	132,279,250	281,725,179
Liabilities for expenses and others	29(a)	1,261,281	1,658,027
Provision for income tax	30(a)	331,926,564	346,403,529
		563,940	2,458,509
<b>TOTAL LIABILITIES</b>		<b>17,691,563,810</b>	<b>20,034,338,828</b>
<b>TOTAL EQUITY AND LIABILITIES</b>		<b>26,885,806,339</b>	<b>28,677,057,830</b>
<b>Consolidated Net Assets Value (CNAV) per share</b>	31(a)	<b>50.47</b>	<b>47.46</b>

The annexed notes from 1 to 47 form an integral part of these Consolidated Financial Statements.

  
Company Secretary

  
Managing Director

  
Chairman

This is the Consolidated Statement of Financial Position referred to in our separate report of even date.

Dhaka,

12 OCT 2023

Signed for & on behalf of  
ACNABIN  
Chartered Accountants

  
Md. Moniruzzaman, FCA  
Partner  
ICAB Enrollment No. 787





**Doreen Power Generations and Systems Limited and its subsidiaries**  
**Consolidated Statement of Profit or Loss and Other Comprehensive Income**  
**For the year ended 30 June 2023**

	Notes	2022-2023 Taka	2021-2022 Taka
Revenue	32(a)	18,429,490,701	15,024,099,403
Less: Cost of sales	33(a)	14,466,933,286	11,930,782,424
<b>Gross profit</b>		<b>3,962,557,415</b>	<b>3,093,316,978</b>
Less: General and administrative expenses	34(a)	509,468,527	308,402,505
<b>Gross operating profit for the year</b>		<b>3,453,088,888</b>	<b>2,784,914,474</b>
Less: Financial expense	35(a)	2,804,710,237	1,111,334,669
<b>Net operating profit for the year</b>		<b>648,378,651</b>	<b>1,673,579,804</b>
Add: Non-operating income	36(a)	1,133,539	7,629,582
<b>Net profit before income tax</b>		<b>649,512,190</b>	<b>1,681,209,386</b>
Less: Income tax expense	37(a)	789,474	3,544,689
<b>Net profit after income tax</b>		<b>648,722,716</b>	<b>1,677,664,697</b>
Other comprehensive income		-	-
<b>Total comprehensive income</b>		<b>648,722,716</b>	<b>1,677,664,697</b>
<b>Attributable to:</b>			
Shareholders of the Company		643,983,588	1,667,943,749
Non controlling interest		4,739,128	9,720,948
		<b>648,722,716</b>	<b>1,677,664,697</b>
<b>Consolidated Earning Per Share (CEPS)/Restated CEPS</b>	38(a)	<b>3.56</b>	<b>9.21</b>

The annexed notes from 1 to 47 form an integral part of these Consolidated Financial Statements.

  
Company Secretary

  
Managing Director


  
Chairman

This is the Consolidated Statement of Profit or Loss and Other Comprehensive Income referred to in our separate report of even date.

Dhaka,

12 OCT 2023

Signed for & on behalf of  
**ACNABIN**  
Chartered Accountants

  
Md. Moniruzzaman, FCA  
Partner  
ICAB Enrollment No. 787



**Doreen Power Generations and Systems Limited and its subsidiaries**  
**Consolidated Statement of Changes in Equity**  
**For the year ended 30 June 2023**

Particulars	Share capital	Share Premium	Revaluation surplus	Retained earnings	Sub-Total	Non controlling interest	Total Equity
Balance as at 01 July 2022	1,617,133,050	361,849,889	596,271,540	6,019,889,192	8,595,143,671	47,575,330	8,642,719,002
Net profit for the period	-	-	-	643,983,588	643,983,588	4,739,128	648,722,716
Stock dividend for the year 2021-2022	194,055,960	-	-	(194,055,960)	-	-	-
Cash dividend for the year 2021-2022	-	-	-	(97,199,188)	(97,199,188)	-	(97,199,188)
Revaluation surplus realized (Depreciation on increased value of assets due to revaluation)	-	-	(29,307,573)	29,307,573	-	-	-
<b>Balance as at 30 June 2023</b>	<b>1,811,189,010</b>	<b>361,849,889</b>	<b>566,963,968</b>	<b>6,401,925,205</b>	<b>9,141,928,071</b>	<b>52,314,458</b>	<b>9,194,242,529</b>
Balance as at 01 July 2021	1,443,868,800	361,849,889	625,579,114	4,558,580,163	6,989,877,966	37,704,382	7,027,582,348
Net profit for the period	-	-	-	1,667,943,749	1,667,943,749	9,720,948	1,677,664,697
Stock dividend for the year 2020-2021	173,264,250	-	-	(173,264,250)	-	-	-
Cash dividend for the year 2020-2021	-	-	-	(62,678,044)	(62,678,044)	-	(62,678,044)
Share issue	-	-	-	-	-	150,000	150,000
Revaluation surplus realized (Depreciation on increased value of assets due to revaluation)	-	-	(29,307,573)	29,307,573	-	-	-
<b>Balance as at 30 June 2022</b>	<b>1,617,133,050</b>	<b>361,849,889</b>	<b>596,271,540</b>	<b>6,019,889,192</b>	<b>8,595,143,671</b>	<b>47,575,330</b>	<b>8,642,719,002</b>

The annexed notes from 1 to 47 form an integral part of these Consolidated Financial Statements.

Dhaka,

12 OCT 2023

*[Signature]*  
Company Secretary

*[Signature]*  
Managing Director

*[Signature]*  
Chairman







**Doreen Power Generations and Systems Limited and its subsidiaries**  
**Consolidated Statement of Cash Flows**  
**For the year ended 30 June 2023**

	2022-2023 Taka	2021-2022 Taka
<b>A. Cash flows from operating activities</b>		
Received from customers	19,339,122,104	7,370,745,848
Payment to suppliers and others	(12,703,864,514)	(12,045,907,972)
Payment for direct expenses and administrative expenses	(514,623,149)	(100,634,900)
<b>Cash generated from operating activities</b>	<b>6,120,634,440</b>	<b>(4,775,797,023)</b>
Financial expenses paid	(2,862,029,796)	(428,657,733)
Income tax paid	(1,556,995)	(5,583,969)
<b>Net cash flow/(used in) from operating activities</b>	<b>3,257,047,649</b>	<b>(5,210,038,725)</b>
<b>B. Cash flows from investing activities</b>		
Acquisition of property, plant and equipment	(116,326,529)	(897,400,063)
Encashment of/(investment in) FDR	(490,587)	2,459,145
Interest income received	813,116	8,472,327
Received from/(Paid to) subsidiaries and sister concerns	(254,399,518)	134,130,968
Received from sale of non-current asset	-	2,684,934
<b>Net cash flow from/(used in) investing activities</b>	<b>(370,403,518)</b>	<b>(749,652,689)</b>
<b>C. Cash flows from financing activities</b>		
Received from/(Repayment of) short term loan	(1,486,865,279)	5,048,370,684
Proceeds from share money deposit	-	150,000
Received from/(Repayment of) long term loan	(1,271,351,371)	27,741,678
Dividend paid	(97,595,934)	(62,576,143)
<b>Net cash used in financing activities</b>	<b>(2,855,812,583)</b>	<b>5,013,686,218</b>
<b>D. Net increase/(decrease) in cash and bank balance (A+B+C)</b>	<b>30,831,548</b>	<b>(946,005,196)</b>
<b>E. Effects of exchange rate changes on cash and cash equivalents</b>	<b>-</b>	<b>-</b>
<b>F. Cash and bank balances at beginning of the period</b>	<b>53,564,872</b>	<b>999,570,068</b>
<b>G. Cash and bank balances at the end of the period</b>	<b>84,396,420</b>	<b>53,564,872</b>
<b>Consolidated Net Operating Cash Flow Per Share (CNOCFPS) [Note: 39(a)]</b>	<b>17.98</b>	<b>(28.77)</b>

The annexed notes from 1 to 47 form an integral part of these Consolidated Financial Statements.

  
Company Secretary

  
Managing Director

  
Chairman

Dhaka,

12 OCT 2023



**Doreen Power Generations and Systems Limited**  
**Statement of Financial Position**  
**As at 30 June 2023**

	Notes	30.06.2023 Taka	30.06.2022 Taka
<b>ASSETS</b>			
<b>Non-Current Assets</b>		<b>5,868,270,773</b>	<b>6,055,750,297</b>
Property, plant and equipment	4	1,946,067,862	2,132,838,028
Right of Use (ROU) Assets	5	2,918,823	4,086,351
Investments	6	3,919,284,088	3,918,825,918
<b>Current Assets</b>		<b>2,026,594,568</b>	<b>1,251,202,425</b>
Inventories	7	80,304,194	109,027,671
Trade and other receivables	8	849,844,378	471,913,060
Advance, deposit and prepayments	9	25,597,046	57,838,462
Current A/c (Receivable) with subsidiaries and sister concerns	10	1,065,890,039	603,578,430
Cash and bank balances	11	4,958,911	8,844,803
<b>TOTAL ASSETS</b>		<b>7,894,865,341</b>	<b>7,306,952,722</b>
<b>EQUITY AND LIABILITIES</b>			
<b>Shareholders' Equity</b>		<b>3,907,992,046</b>	<b>3,854,713,095</b>
Share capital	12	1,811,189,010	1,617,133,050
Share premium	13	361,849,889	361,849,889
Retained earnings	14	1,167,989,180	1,279,458,616
Revaluation surplus	15	566,963,968	596,271,540
<b>Non-Current Liabilities</b>		<b>13,182,587</b>	<b>174,774,162</b>
Long term loan net of current maturity	17	-	151,757,839
Lease liability	18	1,792,483	2,919,526
Deferred revenue	19	7,811,234	19,017,927
Deferred tax liability	20	1,078,870	1,078,870
Assets retirement obligation	21	2,500,000	-
<b>Current Liabilities</b>		<b>3,973,690,708</b>	<b>3,277,465,465</b>
Trade payable	22	471,729,978	179,804,555
Current portion of long term loan	23	170,595,410	317,472,384
Current portion of lease liability	24	1,500,000	1,500,000
Current A/c (Payable) with subsidiaries and sister concerns	25	3,279,230,570	2,677,296,666
Short term loan	26	28,293,221	81,109,900
Unclaimed dividend	28	1,261,281	1,658,027
Liabilities for expenses and others	29	20,639,450	17,862,623
Provision for income tax	30	440,797	761,311
<b>TOTAL LIABILITIES</b>		<b>3,986,873,295</b>	<b>3,452,239,627</b>
<b>TOTAL EQUITY AND LIABILITIES</b>		<b>7,894,865,341</b>	<b>7,306,952,722</b>
<b>Net Assets Value (NAV) per share</b>	31	<b>21.58</b>	<b>21.28</b>

The annexed notes from 1 to 47 form an integral part of these Financial Statements.

Company Secretary

Managing Director

Chairman

This is the Statement of Financial Position referred to in our separate report of even date.

Dhaka,

12 OCT 2023

Signed for & on behalf of  
ACNABIN  
Chartered Accountants

Md. Moniruzzaman, FCA  
Partner  
ICAB Enrollment No. 787



**Doreen Power Generations and Systems Limited**  
**Statement of Profit or Loss and Other Comprehensive Income**  
For the year ended 30 June 2023

	Notes	2022-2023 Taka	2021-2022 Taka
Revenue	32	1,774,404,949	1,372,178,828
Less: Cost of sales	33	1,414,713,023	1,008,199,388
<b>Gross profit</b>		<b>359,691,926</b>	<b>363,979,440</b>
Less: General and administrative expenses	34	42,332,191	44,365,900
<b>Gross operating profit for the year</b>		<b>317,359,735</b>	<b>319,613,540</b>
Less: Financial expense	35	167,052,813	170,730,261
<b>Net operating profit for the year</b>		<b>150,306,922</b>	<b>148,883,279</b>
Add: Non-operating income	36	837,610	2,398,450
<b>Profit before income tax</b>		<b>151,144,532</b>	<b>151,281,729</b>
Less: Income tax expense	37	666,393	676,492
<b>Net profit after income tax</b>		<b>150,478,139</b>	<b>150,605,237</b>
Other comprehensive income		-	-
<b>Total comprehensive income</b>		<b>150,478,139</b>	<b>150,605,237</b>
<b>Earning Per Share (EPS)/Restated EPS</b>	38	<b>0.83</b>	<b>0.83</b>

The annexed notes from 1 to 47 form an integral part of these Financial Statements.

  
Company Secretary

  
Managing Director

  
Chairman

This is the Statement of Profit or Loss and Other Comprehensive Income referred to in our separate report of even date.

Dhaka,

12 OCT 2023

Signed for & on behalf of  
ACNABIN  
Chartered Accountants



Md. Moniruzzaman, FCA  
Partner

ICAB Enrollment No. 787

DVC:2310180787AS516931



**Doreen Power Generations and Systems Limited**

**Statement of Changes in Equity  
For the year ended 30 June 2023**

(Amount in Taka)

Particulars	Share capital	Share Premium	Revaluation surplus	Retained earnings	Total Equity
Balance as at 01 July 2022	1,617,133,050	361,849,889	596,271,541	1,279,458,616	3,854,713,095
Net profit for the period	-	-	-	150,478,139	150,478,139
Stock dividend for the year 2021-2022	194,055,960	-	-	(194,055,960)	-
Cash dividend for the year 2021-2022	-	-	-	(97,199,188)	(97,199,188)
Revaluation surplus realized (Depreciation on increased value of assets due to revaluation)	-	-	(29,307,573)	29,307,573	-
<b>Balance as at 30 June 2023</b>	<b>1,811,189,010</b>	<b>361,849,889</b>	<b>566,963,967</b>	<b>1,167,989,180</b>	<b>3,907,992,046</b>
Balance as at 01 July 2021	1,443,868,800	361,849,889	625,579,114	1,335,488,100	3,766,785,902
Net profit for the period	-	-	-	150,605,237	150,605,237
Stock dividend for the year 2020-2021	173,264,250	-	-	(173,264,250)	-
Cash dividend for the year 2020-2021	-	-	-	(62,678,044)	(62,678,044)
Revaluation surplus realized (Depreciation on increased value of assets due to revaluation)	-	-	(29,307,573)	29,307,573	-
<b>Balance as at 30 June 2022</b>	<b>1,617,133,050</b>	<b>361,849,889</b>	<b>596,271,541</b>	<b>1,279,458,616</b>	<b>3,854,713,095</b>

The annexed notes from 1 to 47 form an integral part of these Financial Statements.

Dhaka,

**12 OCT 2023**

*[Signature]*  
Company Secretary

*[Signature]*  
Managing Director

*[Signature]*  
Chairman



## Doreen Power Generations and Systems Limited

### Statement of Cash Flows

For the year ended 30 June 2023

	2022-2023 Taka	2021-2022 Taka
<b>A. Cash flows from operating activities</b>		
Received from customers	1,385,538,691	1,194,212,485
Payment to suppliers and others	(853,312,198)	(881,591,291)
Payment for general and administrative expenses	(39,324,615)	(46,582,307)
<b>Cash generated from operating activities</b>	<b>492,901,878</b>	<b>266,038,886</b>
Financial expenses paid	(166,516,546)	(169,178,289)
Income tax paid	(625,298)	(1,038,614)
<b>Net cash flow from operating activities</b>	<b>325,760,034</b>	<b>95,821,984</b>
<b>B. Cash flows from investing activities</b>		
Acquisition of property, plant and equipment	(20,165,173)	(44,573,058)
Interest received	565,857	468,608
Received from sale of non-current asset	-	2,684,934
Received from/(paid to) subsidiaries and sister concerns	139,622,295	348,554,138
Investment in FDRs	(458,170)	(411,042)
Investment in Chandpur Power Generations Ltd.	-	(147,000,000)
<b>Net cash flow from investing activities</b>	<b>119,564,808</b>	<b>159,723,580</b>
<b>C. Cash flows from financing activities</b>		
Received from/(repayment of) short term loan	(52,979,989)	80,025,861
Repayment of long term loan	(298,634,812)	(271,580,604)
Dividend paid	(97,595,934)	(62,576,143)
<b>Net cash used in financing activities</b>	<b>(449,210,735)</b>	<b>(254,130,886)</b>
<b>D. Net (decrease)/increase in cash and bank balances (A+B+C)</b>	<b>(3,885,892)</b>	<b>1,414,677</b>
E. Effects of exchange rate changes on cash and cash equivalents	-	-
F. Cash and bank balances at beginning of the period	8,844,803	7,430,126
<b>G. Cash and bank balances at the end of the period</b>	<b>4,958,911</b>	<b>8,844,803</b>
<b>Net Operating Cash Flow Per Share (NOCFPS)</b> (Note: 39)	<b>1.80</b>	<b>0.53</b>

The annexed notes from 1 to 47 form an integral part of these Financial Statements.

  
Company Secretary

  
Managing Director

  
Chairman

Dhaka,

**12 OCT 2023**

**Doreen Power Generations and Systems Limited and its subsidiaries**  
**Notes to the Consolidated & Separate Financial Statements**  
**As at and for the year ended 30 June 2023**

**1. Reporting entity**

Doreen Power Generations and Systems Limited ("the Company") was incorporated on 20 August 2007 as a private Company limited by shares and converted into a public limited Company on 29 October 2011. The Company has been listed with Dhaka Stock Exchange (DSE) and Chottagram Stock Exchanges (CSE) since 30 March 2016. The Company has three 22 MW Gas Fired Power Plant at Feni, Tangail and Narsingdi on Build Own and Operate (BOO) basis for a term of 15 years". These plants are supplying electricity to Bangladesh Power Development Board (BPDB) and Bangladesh Rural Electrification Board (BREB) as per PPA signed with these two government bodies. Besides these, the Company holds almost 100% shares of three subsidiary companies of total 225 MW HFO based power plants.

The registered office of the Company is situated at Walsow Tower, 21 Kazi Nazrul Islam Avenue, Dhaka-1000 and the operational Headquarter is located at House # 192/A, Road # 01, Mohakhali DOHS, Dhaka -1206.

**1.2 Subsidiaries of the Company**

Dhaka Northern Power Generations Limited (DNPGL), Dhaka Southern Power Generations Limited (DSPGL) and Chandpur Power Generations Limited (CPGL) are almost 100% owned three subsidiaries of the Company which are in operation.

**a) Dhaka Northern Power Generations Limited (DNPGL)**

DNPGL was incorporated on 25 June 2012 as a private Company limited by shares with the Registrar of Joint Stock and Firms (RJSC&F). The Company has signed a power supply agreement with Bangladesh Power Development Board (BPDB) on 07 January 2013 to provide 55 MW net electricity for a term of 15 years. It has started commercial operation on 17 August 2016. Doreen Power Generations and Systems Limited owns 99.40% shares of the Company.

**b) Dhaka Southern Power Generations Limited (DSPGL)**

DSPGL was incorporated on 25 June 2012 as a private Company limited by shares with RJSC&F. The Company has signed a power supply agreement with Bangladesh Power Development Board (BPDB) on 07 January 2013 to provide 55 MW net electricity for a term of 15 years. It has started commercial operation on 17 June 2016. Doreen Power Generations and Systems Limited owns 99.145% shares of the Company.

**c) Chandpur Power Generations Limited (CPGL)**

CPGL was incorporated on 18 June 2017 as a private Company limited by shares with RJSC&F. The Company has signed a power supply agreement with Bangladesh Power Development Board (BPDB) dated 17 January 2018 for 115 MW net electricity for a term of 15 years. It has started commercial operation on 11 February 2022. Doreen Power Generations and Systems Limited owns 99.90% shares of the Company.

Information regarding statutory auditors and accounting period of these subsidiary Companies is given below:

SL no.	Name of the company	Financial year	Statutory auditor
1	Dhaka Northern Power Generations Ltd.	July -June	Hoda Vasi Chowdhury & Co. Chartered Accountants
2	Dhaka Southern Power Generations Ltd.	July -June	
3	Chandpur Power Generations Limited	July -June	Aziz Halim Khair Choudhury, Chartered Accountants

**1.3 Nature of Business**

The principal activity of the Company is to set up power plants for generation and supply of electricity.

Operational details of the Company is given below:

Location of Plant	Licensed Capacity by BERC (Net) (MW)	Saleable Capacity by PPA (Net) (MW)	Installed Capacity (MW)	Commissioned Capacity (MW)	Date of Commercial operation
Feni	23.216	22	23.216 (100%)	22	16 February 2009
Tangail	23.216	22	23.216 (100%)	22	12 November 2008
Narshingdi	23.216	22	23.216 (100%)	22	21 December 2008
<b>Total</b>	<b>69.648</b>	<b>66</b>	<b>69.648</b>	<b>66</b>	



#### 1.4 Power purchase agreement (PPA)

The Company has signed two power supply agreements with Bangladesh Power Development Board (BPDB) vide agreement # 09681 dated 11 October 2007 for 22 MW power from Feni plant and agreement # 09683 dated 11 October 2007 for 22 MW power from Tangail Plant. Another agreement was signed with Bangladesh Rural Electrification Board (BREB) on 11 October 2007 for 22 MW for supply of Electricity from Narsingdi plant. All the agreements are for a term of 15 years to provide 44 MW net electricity to BPDB and 22 MW net electricity to BREB.

These agreements are effective upon signing and shall be terminated after 15 years from the date of commercial operation, unless extended or earlier terminated in pursuant of the provision of the agreements. The purpose of these agreements is to supply of electrical power and energy by the Company to BPDB and BREB under the terms and conditions provided in the agreements. For this purpose, the Company will build, operate and maintain the facility, all of its own expenses and responsibility in accordance with the provisions of the agreements and within the technical limits and each of the schedules that are parts of those agreements.

The Power Purchase Agreements (PPA) stipulates two elements of tariff as provided in schedule -5 of the agreements for the purchase of dependable capacity and net energy output which is specific for each year throughout the term. Each annual reference tariff is composed of two components:

- A. Reference capacity price; and
- B. Reference energy price

From and after the date of commercial operation, the capacity payment and energy payment payable to the Company for dependable capacity and net energy output in any period during the term shall be calculated based on the reference capacity price and the reference energy price respectively.

Details of the proposal for Extension of these three power purchase Agreements (PPAs) have been explained in note # 1.4.1 & 1.4.2 and 1.4.3.

##### 1.4.1 Extension of Power Purchase Agreements -Feni Plant

The Company has signed power supply agreements with Bangladesh Power Development Board (BPDB) vide agreement # 09681 dated 11 October 2007 for 22 MW power from Feni plant for a term of 15 years which is due to expire on 15 February 2024. The Company has applied for renewal to Power Division for Feni plant dated 27 February 2023 (ref : DPGSL/FPP/BPDB/IPP-Cell-1 /022 3/01078) of this PPA for another 10 years . It is expected that the extension will be given at least for 5 years .Management believes that the company will get the extension approval, considering the similar extension approval of other similar companies in the industry .

##### 1.4.2 Extension of Power Purchase Agreements -Tangail Plant

The Company has signed another power supply agreements with Bangladesh Power Development Board (BPDB) vide agreement # 09683 dated 11 October 2007 for 22 MW power from Tangail Plant for a term of 15 years which is due to expire on 11 November 2023. The Company has applied for renewal to Power Division for Tangail Plant dated 09 April 2023 (Ref: DPGSL/TPP/BPDB/IPP-Cell/0223/01077.1) of this PPA for another 10 years. It is expected that the extension will be given at least for 5 years. Management believes that the company will get the extension approval, considering the similar extension approval of other similar companies in the industry .

##### 1.4.3 Extension of Power Purchase Agreements -Narsingdi plant

The company has signed another agreement with Bangladesh Rural Electrification Board (BREB) on 11 October 2007 for 22 MW for supply of Electricity from Narsingdi plant for a term of 15 years which is due to expire on 20 December 2023. The Company has applied for renewal to Bangladesh Rural Electrification Board (BREB) dated 07 February 2023 (ref:DPGSL/NPP/BREB/0223/01277) of this PPA for another 10 years . It is expected that the extension will be given at least for 5 years. Management believes that the company will get the extension approval, considering the similar extension approval of other similar companies in the industry .

#### 1.5 Gas supply agreements

The Company has signed three gas supply agreements for its three plants with Titas Gas Transmission and Distribution Company Limited (TGTDC) and Bakhraabad Gas Systems Limited (BGSL) for Tangail -22 MW power Plant, Narsingdi-22 MW Power plant and Feni- 22 MW Power Plant for a term of 15 years.

These agreements are effective upon signing and shall continue subject to the other provisions of those agreements for the period that ends on the expiry date which is the expiration date of the terms of the power purchase agreements. Subject to the terms and condition of those agreements and availability of gas, TGTDC and BGSL shall sell and supply gas to all the plants of the Company's requirements for gas for the facility during the terms hereof to meet start up, commissioning and operation of the plants of the Company shall accept, receive and pay for gas seller at a gas price set by the Government or any authority assigned by it from time to time.



### 1.5.1 Extension of Gas Supply Agreements

The Company has signed three gas supply agreements for its three plants with Titas Gas Transmission and Distribution Company Limited (TGTDC) and Bakhraabad Gas Systems Limited (BGSL) for Tangail -22 MW power Plant, Narsingdi-22 MW Power plant and Feni- 22 MW Power Plant for a term of 15 years. Subject to the expiration date of the Power Purchase Agreements (PPAs), these three Gas supply Agreements is also due to expire on 15 February 2024, 11 November 2023 and 20 December 2023. The Company has applied for the renewal of these Gas Supply Agreements along with the PPAs. Management believes that the company will get the extension approval, considering the similar extension approval of other similar companies in the industry.

## 2. Basis of preparation of the financial statements

### 2.1 Statement of compliance

The financial statements have been prepared in accordance with International Financial Reporting Standards (IFRSs), The Companies Act 1994, The Securities and Exchange Rules 1987, The Securities and Exchange Ordinance 1969 and other applicable laws and regulations.

### 2.2 Other regulatory compliance

In addition to the above, the group entities are also required to comply with the following laws and regulations:

The Income Tax Ordinance, 1984;  
 The Income Tax Act, 2023;  
 The Income Tax Rules, 1984;  
 The Value Added Tax and Supplementary Duty Act, 2012;  
 The Value Added Tax and Supplementary Duty Rules, 2016;  
 The Bangladesh Labour Act (Amendment 2013), 2006;  
 The Bangladesh Labour Rules, 2015; and  
 The Banking Companies Act, 1991.

### 2.3 Authorization for issue

These financial statements were authorized for issue by the Board of Directors on 12 October 2023.

### 2.4 Basis of measurement

These financial statements have been prepared under the historical cost convention except for some classes of property, plant and equipment which are measured at revalued amount assuming that the contract with the Government will be renewed after expiry of the tenure of existing contract.

### 2.5 Going concern assumption

The financial statements have been prepared on going concern basis. The company has PPAs with BREB and BPDB for a period of 15 years and are going to end between November 2023 and February 2024 which is disclosed in notes 1.4 and 1.5. Considering the same, Management has applied for extension of the PPAs with BREB and BPDB which is under process and active consideration of the Government of Bangladesh. On the other hand, Company has almost 100% owned three subsidiaries of total 225 MW capacity which are fully operational and PPAs has about 8 years and 13 years tenure. Management believes that the company will get the extension approval, considering the similar extension approval of other similar companies in the industry, and as such there is no uncertainty of interruption of the business activities in the foreseeable future. Accordingly, Management does not foresee any significant uncertainties regarding going concern issue within the next twelve months from the date when the financial statements are authorized for issue.

### 2.6 Components of Financial Statements

The Financial Statements of the Company consist of the following components:  
 Consolidated & Separate Statement of Financial Position;  
 Consolidated & Separate Statement of Profit or Loss and Other Comprehensive Income;  
 Consolidated & Separate Statement of Changes in Equity;  
 Consolidated & Separate Statement of Cash Flows; and  
 Notes to the Financial Statements.

### 2.7 Functional and presentation currency

These financial statements are presented in Bangladesh Taka (BDT), which is also the functional currency of the Company. The amounts in these financial statements have been rounded off to the nearest integer. Because of these rounding off, in some instances the totals may not match the sum of individual balances.

### 2.8 Use of estimates and judgments

The preparation of the consolidated financial statements of the group and the separate financial statements of the Company requires management to make and apply consistently the judgments, estimates and assumptions for records and balances that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.



Estimates and underlying assumptions are reviewed on an ongoing basis. Revision to accounting estimates are recognized in the period in which the estimates are revised and in any future periods affected. In particular, information about significant areas of estimation, uncertainty and critical judgments in applying accounting policies that have the most significant effect on the amounts recognized in the financial statements is included in the following notes:

- Note: 4 Property, plant and equipment
- Note: 7 Inventories
- Note: 8 Trade and other receivables
- Note: 20 Deferred tax liability
- Note: 30 Provision for income tax

## 2.9 Reporting period

These financial period of the Company covers twelve months from 01 July to 30 June and is being followed consistently.

## 2.10 Applicable accounting standards

The Company's status of compliance with applicable Financial Reporting Standards is as under:

IASs	Title	Remarks
1	Presentation of Financial Statements	Complied
2	Inventories	Complied
7	Statement of Cash Flows	Complied
8	Accounting Policies, Changes in Accounting Estimates and Errors	Complied
10	Events after the Reporting Period	Complied
12	Income Taxes	Complied
16	Property, Plant & Equipment	Complied
19	Employee Benefits	Complied
21	The Effects of Changes in Foreign Exchange Rates	Complied
23	Borrowing Costs	Complied
24	Related Party Disclosures	Complied
27	Separate Financial Statements	Complied
33	Earnings Per Share (EPS)	Complied
36	Impairment of Assets	Complied
37	Provisions, Contingent Liabilities and Contingent Assets	Complied
IFRSs	Title	Remarks
3	Business Combinations	N/A
7	Financial Instruments: Disclosures	Complied
9	Financial Instruments	Complied
10	Consolidated Financial Statements	Complied
12	Disclosure of Interest in Other Entities	Complied
13	Fair Value Measurement	Complied
15	Revenue from Contracts with Customers	Complied
16	Leases	Complied

## 3. Significant accounting policies

The accounting policies and methods set out below have been applied consistently to all periods presented in these financial statements by the Company.

### 3.1 Basis of consolidation

#### (a) Subsidiary

Subsidiary is an enterprise controlled by the parent entity. Control exists when the parent entity has the power, directly or indirectly, to govern the financial and operating policies of an enterprise so as to obtain benefits from its activities. The financial statements of subsidiary are included in the consolidated financial statements from the date that control commences until the date that control ceases.

Dhaka Northern Power Generations Ltd. (DNPGL), Dhaka Southern Power Generations Ltd. (DSPGL) and Chandpur Power Generations Ltd. (CPGL) are almost wholly owned (99.40% of DNPGL, 99.145% of DSPGL and 99.90% of CPGL) subsidiaries of Doreen Power Generations and Systems Ltd.

#### (b) Transactions eliminated on consolidation

Intra-Group balances, transactions and any unrealized gains arising from intra-Group transactions are eliminated in preparing the consolidated financial statements.

### 3.2 Property, plant and equipment

#### 3.2.1 Recognition and measurement

Items of property, plant and equipment are measured at historical cost except land & land development, building and premises and power plant which are carried at revalued amount, being fair values at the date of revaluation less subsequent accumulated depreciation and subsequent impairment losses, if any, in accordance with the requirements of International Accounting Standard 16: Property, Plant and Equipment. Historical cost includes expenditures that are directly attributable to the acquisition of the items of property, plant and equipment.

#### 3.2.2 Subsequent costs

The cost of replacing a part of an item of property, plant and equipment is recognized in the carrying amount of the item if it is probable that future economic benefits associated with the item will flow to the entity and the cost of the item can be measured reliably. All other repairs and maintenance costs are charged to the Statement of Profit or Loss and Other Comprehensive Income during the financial period in which they incurred.

The cost of overhauling for replacing part of an item of property, plant and equipment is recognized in the carrying amount of the item if it is probable that future economic benefits associated with the item will flow to the entity and the cost of the item can be measured reliably. As the benefits of such major overhauling will be consumed over 5 years, the cost of such has been recognized separately in the carrying amount of respective power plant in accordance with IAS 16: Property, Plant and Equipment. The Company underwent the second phase of its expected major overhauling in 2012-13 of its plant and machinery. However, the carrying amount of the replaced capital spare parts relating to major overhauling has to be derecognized. Previously, the related assets were not segregated and were thus depreciated over the life of the plant which was 30 years. Now the useful life has been changed to 5 years and required adjustments were provided in the financial statements.

#### 3.2.3 Revaluation of assets

Financial statement of the company have been prepared on historical cost basis. However, the prices of assets have been increased substantially during the last few years due to high inflationary trend. In this circumstance, management of Doreen Power Generations and Systems Limited decided to determine fair market value of the assets and liabilities through revaluation. The company revaluated its land and land development, building & premises and power plants as on 30 June 2012 by Rahman Mostafa Alam & Co., Chartered Accountants and the revaluation surplus has been incorporated in the financial statement as on 1 July 2012.

#### 3.2.4 Depreciation

Land is held on a freehold basis and is not depreciated considering the unlimited life. In respect of all other fixed assets, depreciation is provided using straight line method to allocate the costs over their estimated useful lives. Items of Property, Plant and Equipment (PPE) are depreciated from immediately following month in which the asset comes into use or capitalized. In case of disposals, no depreciation is charged for the month of disposal. The annual depreciation rates applicable to different category of PPE are as follows:

Category of PPE	Rate of depreciation (%)
Buildings & premises	5%
Office decoration & renovation	20%
Power plant	3.33%
Machine overhauling	20%
Furniture and fixture	20%
Office equipment	20%
Office car / vehicle	20%

#### 3.2.5 Pre-operating revenue expenses

Pre-operating revenue expense of the subsidiaries have been charged in the statement of profit or loss and other comprehensive income of the subsidiaries and in the consolidated statement of Profit or Loss and Other Comprehensive Income of the Group.

#### 3.2.6 Lease

##### From the view point of Lessee

##### Right of use assets

Group has applied IFRS 16: "Leases" for the first time where the Group has measured the lease liability at the present value of the remaining lease payments and recognized a right-of-use asset at the date of the initial application.

In according to IFRS 16 Leases, a contract is, or contains, a lease if it conveys the right to control the use of an identified asset for a period of time in exchange for consideration.



Control is conveyed where the customer has both the right to direct the identified asset's use and to obtain substantially all the economic benefits from that use.

An asset is typically identified by being explicitly specified in a contract, but an asset can also be identified by being implicitly specified at the time it is made available for use by the customer.

Upon lease commencement the company recognizes a right-of-use asset and a lease liability. The right-of-use asset is initially measured at the amount of the lease liability plus any initial direct costs incurred by the company. Adjustments may also be required for lease incentives, payments at or prior to commencement and restoration obligations or similar. After lease commencement, the company measures the right-of-use asset using a cost model. Under the cost model a right-of-use asset is measured at cost less accumulated depreciation and accumulated impairment.

#### **Lease Liability**

The lease liability is initially measured at present value of the future lease payments discounted using the discount rate implicit in the lease. Subsequently, the lease liability is adjusted for interest and lease payments, as well as the impact of lease modifications, amongst others.

#### **From the view point of Lessor**

A lessor shall recognize lease payments from operating leases as income on either a straight-line basis or another systematic basis. The lessor shall apply another systematic basis if that basis is more representative of the pattern in which benefit from the use of the underlying asset is diminished.

Group is recognizing revenue for capacity payment complying IFRS 16 from the view point of lessor.

### **3.2.6.1 Renewal of Lease Agreement with BREB**

In accordance with para (a) of clause 2.1 of Land lease Agreement between Rural Electrification Board and Doreen Power Generations and systems limited shall continue in full force and effect until the later of (a) the seventeenth anniversary of the Commercial Operation Date and (b) the second (2nd) anniversary of the expiration or termination of the Power Purchase Agreement.

As the Power purchase agreement with Bangladesh Rural Electrification Board (BREB) regarding Narsingdi Power Plant with 22 MW capacity which will expire on 20 December 2023. The company has already applied a proposal for extension of the PPA of this plant. Proposal for extension of the PPA of this plant is under active consideration. It is in line with the PPAs.

### **3.3 Inventories**

#### **3.3.1 Nature of inventories**

Inventories comprises of spare parts, lube oil, Furnace Oil etc. These are used for in the operation and maintenance of power plants.

#### **3.3.2 Valuation of the inventories**

Inventories are stated at the lower of cost or net realizable value in accordance with IAS 2 "Inventories" after making due allowances for any obsolete or slow moving items, if any. Net realizable value is based on estimated selling price in the ordinary course of business less any further costs expected to be incurred to make the sale. Cost is calculated on Weighted Average method.

### **3.4 Financial Instruments**

#### **Classification and measurement of financial assets and financial liabilities**

The details of new significant accounting policies and the nature and effect of the changes to previous accounting policies are set out below.

#### **Classification and measurement of financial assets and financial liabilities**

IFRS-9 largely retains the existing requirements in IAS-39 for the classification and measurement of financial liabilities. However, it eliminates the previous IAS-39 categories for financial assets of held to maturity, loans and receivables and available for sale.

The adoption of IFRS-9 has not had a significant effect on the Company's accounting policies related to financial liabilities. The impact of IFRS-9 on the classification and measurement of financial assets is set out below.

Under IFRS-9, on initial recognition, a financial asset is classified as measured at: amortized cost; Fair Value through Other Comprehensive Income (FVOCI) – debt investment; Fair Value through Other Comprehensive Income (FVOCI) – equity investment; or Fair Value Through Profit or Loss (FVTPL). The classification of financial assets under IFRS-9 is generally based on the business model in which a financial asset is managed and its contractual cash flow characteristics. Derivatives embedded in contracts where the host is a financial asset in the scope of the standard are never separated. Instead, the hybrid financial instrument as a whole is assessed for classification.

**A financial asset is measured at amortized cost if it meets both of the following conditions and is not designated as at FVTPL**

- i it is held within a business model whose objective is to hold assets to collect contractual cash flows; and
- ii its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

**A debt investment is measured at FVOCI if it meets both of the following conditions and is not designated as at FVTPL:**

- i it is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets; and
- ii its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

On initial recognition of an equity investment that is not held for trading, the Company may irrevocably elect to present subsequent changes in the investment's fair value in OCI. This election is made on an investment-by-investment basis.

All financial assets not classified as measured at amortized cost or FVOCI as described above are measured at FVTPL.

A financial asset (unless it is a trade receivable without a significant financing component that is initially measured at the transaction price) is initially measured at fair value plus, for an item not at FVTPL, transaction costs that are directly attributable to its acquisition.

**The following accounting policies apply to the subsequent measurement of financial assets.**

#### **Financial assets at FVTPL**

These assets are subsequently measured at fair value. Net gains and losses, including any interest or dividend income, are recognized in profit or loss.

#### **Financial assets at amortized cost**

These assets are subsequently measured at amortized cost using the effective interest method. The amortized cost is reduced by impairment losses. Interest income, foreign exchange gains and losses and impairment are recognized in profit or loss. Any gain or loss on derecognition is recognized in profit or loss. Trade receivables are classified as Financial assets measured at amortized cost.

#### **Debt investments at FVOCI**

These assets are subsequently measured at fair value. Interest income calculated using the effective interest method, foreign exchange gains and losses and impairment are recognized in profit or loss. Other net gains and losses are recognized in OCI. On derecognition, gains and losses accumulated in OCI are reclassified to profit or loss.

#### **Equity investments at FVOCI**

These assets are subsequently measured at fair value. Dividends are recognized as income in profit or loss unless the dividend clearly represents a recovery of part of the cost of the investment. Other net gains and losses are recognized in OCI and are never reclassified to profit or loss.

#### **Impairment of financial assets**

IFRS-9 replaces the 'incurred loss' model in IAS-39 with an 'expected credit loss' (ECL) model. The new impairment model applies to financial assets measured at amortized cost, contract assets and debt investments at FVOCI, but not to investments in equity instruments.

The financial assets at amortized cost consist of trade receivables, cash and cash equivalents, and corporate debt securities. the Company measures loss allowances at an amount equal to ECL from trade receivables.

When determining whether the credit risk of a financial asset has increased significantly since initial recognition and when estimating ECLs, the Company considers reasonable and supportable information that is relevant and available without undue cost or effort. This includes both quantitative and qualitative information and analysis, based on the Company's historical experience and informed credit assessment and including forward-looking information.

The Company considers a financial asset to be in default when the debtor is unlikely to pay its credit obligations to the Company in full, without recourse by the Company to actions such as realizing security (if any is held).

#### **Measurement of Expected Credit Losses (ECL)**

ECLs are a probability-weighted estimate of credit losses. Credit losses are measured as the present value of all cash shortfalls (i.e. the difference between the cash flows due to the entity in accordance with the contract and the cash flows that the Company expects to receive). ECLs are discounted at the effective interest rate of the financial asset.



At each reporting date, the Company assesses whether financial assets carried at amortized cost and debt securities at FVOCI are credit-impaired. A financial asset is 'credit-impaired' when one or more events that have a detrimental impact on the estimated future cash flows of the financial asset have occurred.

#### **Presentation of impairment**

Loss allowances for financial assets measured at amortized cost are deducted from the gross carrying amount of the assets. For debt securities at FVOCI, the loss allowance is recognized in OCI, instead of reducing the carrying amount of the asset.

Impairment losses related to trade receivables and others, including contract assets, are presented separately in the notes to the financial statement.

#### **3.4.1 Financial assets**

The Group initially recognizes loans and receivables and deposits on the date that they are originated. All other financial assets are recognized initially on the trade date, which is the date the Company/Group becomes a party to the contractual provisions of the instrument.

The Group derecognizes a financial asset when the contractual rights to the cash flows from the asset expire, or it transfers the rights to receive the contractual cash flows on the financial asset in a transaction in which substantially all the risks and rewards of ownership of the financial asset are transferred.

Financial assets include, trade and other receivable, advances, deposits and prepayments, loan to related companies and cash and bank balances etc.

##### **(a) Trade and other receivables**

Trade receivables are carried at original invoice amount less an estimate made for doubtful debts, if any, based on a review of all outstanding amounts at the period end.

##### **(b) Cash and bank balance**

Cash and bank balance include cash in hand and cash at bank which are held and available for use by the company without any restriction.

#### **3.4.2 Financial liabilities**

The group recognizes all financial liabilities on the trade date which is the date the group becomes a party to the contractual provisions of the instrument. The group derecognizes a financial liability when its contractual obligations are discharged, cancelled or expired. Financial liabilities comprise trade creditors and other financial obligations.

##### **(a) Trade and other payables**

These liabilities are recorded at the amount payable for settlement in respect of goods and services received by the company.

##### **(b) Loans and borrowings**

Borrowings repayable after twelve months from the date of statement of financial position are classified as non-current liabilities whereas the portion of borrowings repayable within twelve months from the date of statement of financial position, unpaid interest and other charges are classified as current liabilities.

##### **(c) Provisions**

A provision is recognized on the date of financial position if, as a result of past events, the Group has a present legal obligation that can be estimated reliably and it is probable that an outflow of economic benefits will be required to settle the obligation.

#### **3.5 Impairment**

##### **3.5.1 Financial assets**

Expected Credit Loss (ECL) has been calculated applying the simplified approach permitted by IFRS-9, which requires the use of lifetime expected loss provision for all receivables. There is no material change to the bad debt provisioning of the receivables.

On other financial assets, the Company recognizes a loss allowance for expected credit losses where there have been a Significant Increase in Credit Risk (SICR) considering all reasonable and supportable information including that which is forward-looking.

### 3.5.2 Non financial assets

The recoverable amount of an asset is the greater of its value in use and its fair value less cost to sell. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset or CGU. For the purpose of impairment testing, assets that cannot be tested individually are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or CGU. Impairment losses are recognized in profit or loss. Impairment losses recognized in respect of CGUs are allocated to reduce the carrying amount of the assets in the CGU on a pro rata basis. Impairment losses recognized in prior periods are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortization, if no impairment loss had been recognized.

### 3.6 Contingent liabilities and assets

Contingent liabilities and assets are current or possible obligations or assets, arising from past events and whose existence is due to the occurrence or non-occurrence of one or more uncertain future events which are not within the control of the Company.

### 3.7 Employee benefits

The Company operates a defined contributory provident fund for its eligible permanent employees. The eligibility is determined according to the terms and conditions set forth in the deed. The details of employee benefits are as under:

#### (a) Provident fund (Defined contribution plan)

The Company has a recognized provident fund scheme (Defined Contribution Plan) for employees of the Company eligible to be members of the fund in accordance with the rules of the provident fund. All permanent employees contribute 7.00% of their basic salary to the provident fund and the Company also makes equal contribution. No valuation was done to quantify actuarial liabilities as per IAS 19: Employee Benefits.

#### (b) Workers' profit participation fund and welfare fund

The Company made a provision for Workers' Profit Participation and Welfare funds @ 5% of net profit before tax till 31 March 2017 as per Bangladesh Labor Act (Amendment 2013), 2006. Bangladesh Independent Power Producers Association (BIPPA) has requested vide their letter # BIPPA/SGO/MoPE&MR /2017/049 dated 13/03/2017 to the Ministry of Power, Energy and Mineral Resources to take up the matter with the Ministry of Labor and Employment to exempt the Power Producers in private sector from implementation of WPPF as per Labor Act 2006 as it is highly capital intensive industry. Accordingly, the Ministry of Power, Energy and Mineral Resources requested vide its letter # 27.00.0000.071.31.002.2013.278 dated 31/05/2017 to the Ministry of Labor and Employment to take necessary steps in this regard. The matter is under consideration of the Ministry. In view of the above, the management has decided to suspend making of further provision for WPPF from 01 April 2017 until the decision of the Ministry of Labor & Employment is known.

### 3.8 Revenue

Revenue is recognized in the statement of profit or loss and other comprehensive income upon supply of electricity, quantum of which is determined by survey of meter reading at the end of each month. Revenue is measured at fair value of consideration received or receivable. Revenue under Power Purchase Agreement (PPA) comprises capacity payment and energy payments. Capacity component of the revenue is recognized according to the terms set out in the PPA. Energy component of the revenue is calculated based on electricity delivered. Revenue is recognized as per IFRS 15: Revenue from Contract with Customers.

#### (a) Capacity revenue

Capacity revenue is recognized in "Statement of profit or loss and other comprehensive income" on a straight line basis over the 15 years term of the PPA where the PPA are considered to be or to contain operating leases as IFRS 16 clarifies the basis of computing the fixed element of revenue.

#### (b) Deferred Revenue

Deferred revenue comprises the difference between capacity revenue received from customers (i.e. BREB & BPDB) and capacity revenue recognized in "Statement of profit or loss and other comprehensive income" in relation to the PPA. The amount is recognized in "Statement of profit or loss and other comprehensive income" on a straight line basis over the term of the PPA.



### 3.9 Taxation

No provision is required for income tax on the Company's profit as the Company is exempted from tax for a period of fifteen years from start of its commercial production on 12 November 2008 vide SRO no.188-AIN/AIKOR/2009 dated 01 July 2009 of NBR. However adequate provision is being calculated for income arising from other source as per the Income Tax Act 2023. The company will remain exempted from tax for the period from 01 July 2023 to 30 June 2024 vide : নথি নং - ৮(১০০) দ্বিঃসঃ- ১৭ (কঃঅঃ-২) ০৮/১০৯ dated 08 June 2023.

### 3.10 Deferred tax

The Group is enjoying 15 years tax exemption and there is considerable uncertainty with regard to the taxation of such companies after expiry of the tax exemption period. So, the management feels it is not possible to make a reasonable estimate of deferred tax assets/liabilities at this stage regarding the components which are related to tax exempted business.

### 3.11 Non-controlling interest

Non-controlling interest is that portion of the profit or loss and net assets of the subsidiaries (Dhaka Northern Power Generations Ltd., Dhaka Southern Power Generations Ltd. and Chandpur Power Generations Ltd.) attributable to equity interests that are not owned, directly or indirectly through subsidiaries by the parent (Doreen Power Generations and Systems Ltd.).

### 3.12 Transactions in foreign currencies

Foreign currency transactions are translated into Bangladesh taka at the rates ruling on the date of transaction. All foreign currency monetary assets and liabilities at the date of financial position are retranslated using rates prevailing on that day. Exchange differences at the date of financial position are charged/credited to the statement of profit or loss and other comprehensive income.

### 3.13 Finance income and expenses

Finance income comprises interest income on funds invested and bank deposits. Interest income is recognized using accrual principle.

Finance expenses comprise interest expenses on loan, overdraft, mortgage charges, bank charge, trustee fees, and commission on bank guarantee. All borrowing costs are recognized in the statement of Profit or Loss and other comprehensive income using effective interest rate method.

### 3.14 Earnings per share

The Group presents basic and diluted (when dilution is applicable) Earnings Per Share (EPS) for its ordinary shares. Basic EPS is calculated by dividing the profit or loss attributable to ordinary shareholders of the company by the weighted average number of ordinary shares outstanding during the period, adjusted for the effect of change in number of shares for bonus issue, share split and reverse split. Diluted EPS is determined by adjusting the profit or loss attributable to ordinary shareholders and the weighted average number of ordinary shares outstanding, for the effects of all dilutive potential ordinary shares. However, dilution of EPS is not applicable for these financial statements as there was no dilutive potential ordinary shares during the relevant periods.

### 3.15 Events after the reporting period

Events after the reporting period that provide additional information about the Company's positions at the date of statement of financial position or those that indicate the going concern assumption is not appropriate are reflected in the financial statements. There are no material events that had occurred after the reporting period to the date of issue of these financial statements, which could affect the figures stated in the financial statements.

### 3.16 Comparative information

Comparative information has been disclosed in respect of the period in accordance with IAS-1: Presentation of Financial Statements, for all numeric information in the financial statements and also the narrative and descriptive information where it is relevant for understanding of the current year's financial statements.

### 3.17 General

Previous year's figures have been rearranged where required.



		30.06.2023 Taka	30.06.2022 Taka
<b>4 Property, plant and equipment</b>			
<b>A. Cost/valuation</b>			
Opening Balance		3,708,878,754	3,667,928,375
Add: Addition during the period		22,665,173	44,573,058
		3,731,543,927	3,712,501,433
Less: Disposal during the period		-	3,622,679
		<b>3,731,543,927</b>	<b>3,708,878,754</b>
<b>(B) Accumulated depreciation</b>			
Opening Balance		1,576,040,726	1,370,340,134
Add: Charged during the period		209,435,339	208,650,592
		1,785,476,065	1,578,990,725
Less: Adjustment for disposal during the period		-	2,949,999
		<b>1,785,476,065</b>	<b>1,576,040,726</b>
<b>(C) Written down value (A-B)</b>		<b>1,946,067,862</b>	<b>2,132,838,028</b>
(Schedule of property, plant and equipment is given in Annexure - A)			
<b>4(a) Consolidated Property, plant and equipment</b>			
Doreen Power Generations and Systems Limited	(Note: 4)	1,946,067,862	2,132,838,028
Dhaka Northern Power Generations Limited		3,259,833,187	3,434,363,337
Dhaka Southern Power Generations Limited		2,965,694,261	3,156,918,188
Chandpur Power Generations Limited		6,530,251,327	6,951,225,177
		<b>14,701,846,636</b>	<b>15,675,344,730</b>
<b>5 Right of Use (ROU) Assets</b>			
<b>(A) Valuation</b>			
Opening Balance		7,588,936	7,588,936
Add: Addition during the year		-	-
		<b>7,588,936</b>	<b>7,588,936</b>
<b>(B) Accumulated depreciation</b>			
Opening Balance		3,502,585	2,335,057
Add: Charged during the year		1,167,528	1,167,528
		4,670,113	3,502,585
<b>(C) Written down value (A-B)</b>		<b>2,918,823</b>	<b>4,086,351</b>
<b>5(a) Right of Use (ROU) Assets</b>			
Doreen Power Generations and Systems Limited		2,918,823	4,086,351
Dhaka Southern Power Generations Limited		28,011,382	34,236,132
		<b>30,930,205</b>	<b>38,322,483</b>
<b>6 Investments</b>			
Investment in Rupali Engineers and Traders Ltd.		26,000	26,000
Investment in Subsidiaries	(Note: 6.1)	3,908,950,000	3,908,950,000
Investment in FDR		10,308,088	9,849,918
		<b>3,919,284,088</b>	<b>3,918,825,918</b>
<b>6.1 Investments in subsidiaries</b>			
Dhaka Northern Power Generations Limited		977,100,000	977,100,000
Dhaka Southern Power Generations Limited		684,100,000	684,100,000
Chandpur Power Generations Limited		2,247,750,000	2,247,750,000
		<b>3,908,950,000</b>	<b>3,908,950,000</b>
<b>6(a) Consolidated investments</b>			
Doreen Power Generations and Systems Limited	(Note: 6)	3,919,284,088	3,918,825,918
Dhaka Northern Power Generations Limited		-	-
Dhaka Southern Power Generations Limited		649,100	616,684
Chandpur Power Generations Limited		-	-
		<b>3,919,933,188</b>	<b>3,919,442,602</b>
Less: Investment in subsidiaries	(Note: 6.1)	3,908,950,000	3,908,950,000
		<b>10,983,188</b>	<b>10,492,602</b>





**7 Inventories**

Spare parts  
Lube oil

30.06.2023 Taka	30.06.2022 Taka
77,003,542	97,587,029
3,300,652	11,440,642
<b>80,304,194</b>	<b>109,027,671</b>

All the items are fast moving and used in the plant regularly in normal course of business.

Movement of Inventory items is given below:

Inventory	Balance as at 01 July 2022	Purchase during the period	Consumption during the period	Balance as at 30 June 2023
Spare parts	97,587,029	64,504,659	85,088,146	77,003,542
Lube Oil	11,440,642	33,790,681	41,930,671	3,300,652
<b>Total</b>	<b>109,027,671</b>	<b>98,295,340</b>	<b>127,018,817</b>	<b>80,304,194</b>

As the Company deals in large number of items which vary in units, item-wise quantity statement of inventories could not be given.

**7(a) Consolidated inventories**

Doreen Power Generations and Systems Limited  
Dhaka Northern Power Generations Limited  
Dhaka Southern Power Generations Limited  
Chandpur Power Generations Limited

(Note: 7)

80,304,194	109,027,671
422,055,622	489,109,040
452,953,561	583,467,256
331,788,828	405,328,270
<b>1,287,102,205</b>	<b>1,586,932,236</b>

**8 Trade and other receivables**

Bangladesh Power Development Board (BPDB)  
Bangladesh Rural Electrification Board (BREB)  
Interest income receivables

728,829,284	392,085,847
120,521,260	79,605,132
493,834	222,081
<b>849,844,378</b>	<b>471,913,060</b>

In accordance with para (iii) (a) of clause 13.3 of Power Purchase Agreement, "Late payment shall bear interest at a rate per annum equal to the bank rate and shall be computed for the actual number of days on the basis of a three hundred sixty five (365) Day year".

The Company did not charge any interest for the time being on the receivables to BPDB and BREB considering the strategic reasons but the Company is actively considering applying the clause to charge interest on the receivables. Upon realization of the principal amount, the Company shall pursue collection of interest separately.

**I. Debt considered good in respect of which the Company is fully secured**

Trade receivables have been stated at their nominal value. Trade receivables are accrued in the ordinary course of business. All the receivables from BPDB and BREB were subsequently received by the Company.

**II. Debt considered good for which the Company hold no security**

Receivables are unsecured but considered good.

**III. Debt due by directors or other officers of the Company**

There is no such trade debtors due by or to directors or other officers of the Company.

**IV. Debt considered doubtful or bad**

Management considered the trade debtors are collectable and thus no provision had been made for any doubtful receivable.

**V. The maximum amount due by directors or other officers of the Company**

There are no such debt in this respect as at 30 June 2023.

The aging of above trade and other receivables as at the statement of financial position date was:

Past due 0-30 days  
Past due 31-90 days  
Past due more than 90 days

224,856,797	113,938,891
324,420,785	189,030,614
300,566,796	168,943,555
<b>849,844,378</b>	<b>471,913,060</b>

**8(a) Consolidated trade and other receivables**

Doreen Power Generations and Systems Limited  
Dhaka Northern Power Generations Limited  
Dhaka Southern Power Generations Limited  
Chandpur Power Generations Limited

(Note: 8)

849,844,378	471,913,060
1,848,383,332	2,503,045,934
1,832,713,891	2,571,952,244
4,064,580,491	3,794,239,794
<b>8,595,522,091</b>	<b>9,341,151,032</b>

The power purchase agreements (PPAs) with Bangladesh Power Development Board (BPDB) vide agreement # 09681 dated 11 October 2007 for 22 MW power from Feni plant and agreement # 09683 dated 11 October 2007 for 22 MW power from Tangail Plant and Bangladesh Rural Electrification Board (BREB) on 11 October 2007 for 22 MW from Narsingdi plant is due to expire on 15 February 2024 and 11 November 2023 and 20 December 2023. The Company has applied for renewal of this PPAs. The proposal for extension of the PPA of these plant is under active consideration of the government of Bangladesh. As the company has outstanding receivables with Bangladesh Power Development Board (BPDB) and Bangladesh Rural Electrification Board (BREB) amounting to Tk. 849,350,544 for Doreen Power Generations and Systems Limited and Tk. 8,594,962,874 for the Group, with whom the PPA of the three-power plant Feni, Tangail and Narsingdi is due to expire on 15 February 2024, 11 November 2023 and 20 December 2023. The outstanding receivables with BPDB and BREB will be recoverable in accordance with para (iii) (a) of clause 13.3 of Power Purchase Agreement.

		30.06.2023 Taka	30.06.2022 Taka
<b>9 Advance, deposits and prepayments of the Company</b>			
Advance	(Note: 9.1)	4,433,160	36,824,909
Deposits	(Note: 9.2)	17,682,533	16,355,924
Prepayments	(Note: 9.3)	3,481,353	4,657,629
		<b>25,597,046</b>	<b>57,838,462</b>
a) All the advances & deposits are considered as good and recoverable.			
b) There is no amount due from directors of the Company.			
<b>9.1 Advance</b>			
Advances to staff and others		2,090,226	3,026,184
Advance income tax		1,204,657	1,566,266
Advance against LC for spare parts		162,976	31,973,803
LC margin for spare parts		975,301	258,656
		<b>4,433,160</b>	<b>36,824,909</b>
Advance against LC for spare parts includes LC commissions, marine insurance charges, others L/C opening expenses.			
<b>9.2 Deposits</b>			
Falcon Securities Limited		133,733	133,733
Margin on bank guarantee		17,048,800	15,722,191
Security deposit to Central Depository Bangladesh Ltd. (CDBL)		500,000	500,000
		<b>17,682,533</b>	<b>16,355,924</b>
<b>9.3 Prepayments</b>			
BERC license fee		28,200	197,400
Bank guarantee commission		509,660	1,508,018
Prepayments for C&F and EIA expenses		-	170,190
Advance to other suppliers		902,120	407,830
Insurance premium		2,041,373	2,374,191
		<b>3,481,353</b>	<b>4,657,629</b>
<b>9(a) Consolidated advance, deposits and prepayments</b>	(Note: 9)		
Doreen Power Generations and Systems Limited		25,597,046	57,838,462
Dhaka Northern Power Generations Limited		10,766,440	19,203,647
Dhaka Southern Power Generations Limited		18,837,056	17,546,660
Chandpur Power Generations Limited		60,506,371	71,741,944
		<b>115,706,913</b>	<b>166,330,714</b>
The aging of Advances, Deposits & Prepayments as at the statement of financial position date was as follows:			
Past due 0-30 days		2,090,226	3,196,374
Past due 31-90 days		3,179,650	34,606,650
Past due 91-180 days		1,714,317	3,074,284
Past due more than 180 days		18,612,853	16,961,154
		<b>25,597,046</b>	<b>57,838,462</b>
Details breakup of Advance, Deposit & Prepayments as per requirement of Schedule XI of the Companies Act. 1994 is stated below:			
Advance, Deposit and Prepayments exceeding 6 months		18,612,853	16,961,154
Advance, Deposit and Prepayments not exceeding 6 months		6,984,193	40,877,308
Other Advance, Deposits & Prepayments less provision		21,163,886	21,013,553
Advance, Deposits and Prepayments considered Good and Secured		23,506,820	54,812,278
Advance, Deposits and Prepayments considered Good without Security		2,090,226	3,026,184
Advance, Deposits and Prepayments considered Doubtful or Bad		-	-



	30.06.2023 Taka	30.06.2022 Taka
Advance, Deposits and Prepayments due by Directors	-	-
Advance, Deposits and Prepayments due by Other Officers (against Salary)	-	-
Advance, Deposits and Prepayments due from Companies under same mgt	-	-
Maximum Advance, Deposits & Prepayments due by Directors	-	-
<b>10 Current A/c (Receivable) with subsidiaries and sister concerns</b>		
Asian Entech Power Corporations Ltd.	11,720	-
Chandpur Power Generations Limited	-	263,588,296
Doreen Power House and Technologies Ltd.	1,065,878,319	339,990,134
	<b>1,065,890,039</b>	<b>603,578,430</b>
<b>10.1</b> The Board of Directors presenting in the meeting of Doreen Power Generations and Systems Limited held on 06 July 2021 decided to give or take temporary loan up to Tk. 160 crore through current account maintained with its subsidiaries and sister concerns namely Dhaka Northern Power Generations Limited, Dhaka Southern Power Generations Limited and Chandpur Power Generations Limited, Banco Energy Generation Limited, Doreen Power House and Technologies Limited, Manikgonj Power Generations Limited, Doreen Garments Limited and Asian Entech Power Corporation Limited for emergency business need and charged/paid interest on outstanding balance at prevailing interest rate.		
<b>10(a) Consolidated current A/C with subsidiaries and sister concerns</b>		
Doreen Power Generations and Systems Limited (Note: 10)	1,065,890,039	603,578,430
Dhaka Northern Power Generations Limited	2,397,958,083	1,922,285,869
Chandpur Power Generations Ltd.	670,295,867	577,400,270
Dhaka Southern Power Generations Limited	1,204,405,260	1,378,951,258
	5,338,549,249	4,482,215,826
Less: Inter-Company balances	3,279,230,570	2,677,296,666
	<b>2,059,318,679</b>	<b>1,804,919,160</b>
<b>11 Cash and bank balance</b>		
Cash in hand	182,947	296,701
Cash at bank	4,775,964	8,548,102
	<b>4,958,911</b>	<b>8,844,803</b>
<b>11.1 Cash at bank</b>		
<b>Name of the Bank</b>	<b>Account Name</b>	
BRAC Bank Limited	CD # 1501202461190001	-
Dhaka Bank Limited	CD A/C 218-100-6625 (Dividend)	20,834
Dhaka Bank Limited	CD A/C 218-100-2671	-
Islami Bank BD Ltd.	AWCA # 205021301001818	459,565
Mutual Trust Bank Ltd.	CD # 0034-0210009319	1,384,553
Mutual Trust Bank Ltd.	SND # 0034-0320000922	54,858
NCC Bank Limited	CD A/C 0210014963	340,105
NCC Bank Limited	STD A/C 0002-0325000902	54,858
Prime Bank Limited	CD # 11011080011964	105,840
The City Bank Ltd.	CA#1101823203005 (Dividend)	561,525
The City Bank Ltd.	CA#1101823203004 (Dividend)	55,943
The City Bank Ltd.	CA#1101823203006 (Dividend)	53,061
The City Bank Ltd.	SND#3101823203002 (Dividend)	691,409
The City Bank Ltd.	CA#1101823203002 (Dividend)	456,115
The City Bank Ltd.	CA # 1101823203001	583,333
The City Bank Ltd.	SND# 3101823203001	3,045
		3,574
		186,883
		187,723
		-
		382,131
		3,014
		257,382
		333,846
		347,378
		578,913
		650,943
		4,371
		4,716
		694,058
		4,913,164
		2,158
		3,626
		<b>4,775,964</b>
		<b>8,548,102</b>
<b>11(a) Consolidated cash and bank balance</b>		
Doreen Power Generations and Systems Limited (Note: 11)	4,958,911	8,844,803
Dhaka Northern Power Generations Limited	47,882,448	13,226,901
Dhaka Southern Power Generations Limited	1,398,708	7,455,499
Chandpur Power Generations Limited	30,156,353	24,037,669
	<b>84,396,420</b>	<b>53,564,872</b>

**12 Share capital**
**Authorized capital**

200,000,000 ordinary shares of Taka 10 each

**Issued, subscribed and paid up capital**

60,000,000 ordinary shares issued for cash

20,000,000 ordinary shares issued through IPO

16,000,000 ordinary shares issued as Stock dividend for year 2015-16

9,600,000 ordinary shares issued as Stock dividend for year 2016-17

10,560,000 ordinary shares issued as Stock dividend for year 2017-18

15,100,800 ordinary shares issued as Stock dividend for year 2018-19

13,126,080 ordinary shares issued as Stock dividend for year 2019-20

17,326,425 ordinary shares issued as Stock dividend for year 2020-21

19,405,596 ordinary shares issued as Stock dividend for year 2021-22

30.06.2023 Taka	30.06.2022 Taka
<b>2,000,000,000</b>	<b>2,000,000,000</b>
600,000,000	600,000,000
200,000,000	200,000,000
160,000,000	160,000,000
96,000,000	96,000,000
105,600,000	105,600,000
151,008,000	151,008,000
131,260,800	131,260,800
173,264,250	173,264,250
194,055,960	-
<b>1,811,189,010</b>	<b>1,617,133,050</b>

**12.1 A distribution schedule of the above shares is given below:**

Name of Shareholders	% of Holding	No. of Shares		Amount in Taka	
		30.06.2023	30.06.2022	30.06.2023	30.06.2022
Asian Entech Power Corporation Ltd.	63.538%	115,079,712	102,749,745	1,150,797,120	1,027,497,450
OPG Energy Pvt. Ltd.	0.068%	123,497	110,266	1,234,970	1,102,660
Ms. Parveen Alam	0.258%	467,765	417,648	4,677,650	4,176,480
Mr. Tahzeeb Alam Siddique	2.117%	3,833,807	3,423,042	38,338,070	34,230,420
Ms. Anjabeen Alam Siddique	0.615%	1,113,448	994,150	11,134,480	9,941,500
Mr. Md. Ali Akbar	0.003%	6,177	5,516	61,770	55,160
Ms. Hamida Matin	0.003%	6,177	5,516	61,770	55,160
Ms. Afza Hasnat	0.003%	6,177	5,516	61,770	55,160
Md. Abul Hasnat	0.001%	2,639	2,357	26,390	23,570
General Investors	33.392%	60,479,502	53,999,549	604,795,020	539,995,490
<b>Total</b>	<b>100%</b>	<b>181,118,901</b>	<b>161,713,305</b>	<b>1,811,189,010</b>	<b>1,617,133,050</b>

The shares are listed with the Dhaka & Chittagong Stock Exchanges and quoted at Taka 61.00 and Taka 60.80 respectively on closing date.

**12.2 A distribution schedule of the shares at the reporting date is given below following the requirement of listing regulation:**

Share holding range	% of holding 2023	% of holding 2022	30.06.2023	30.06.2022
			No. of shares	No. of shares
Up to 499	0.50%	0.42%	897,811	674,049
500-5,000	3.55%	2.64%	6,436,438	4,272,520
5,001-10,000	1.94%	1.75%	3,517,518	2,828,936
10,001-20,000	2.44%	1.84%	4,416,545	2,980,831
20,001-30,000	1.39%	1.43%	2,524,913	2,309,610
30,001-40,000	1.04%	1.01%	1,885,305	1,631,900
40,001-50,000	0.56%	0.94%	1,014,086	1,515,301
50,001-100,000	2.09%	2.94%	3,782,971	4,761,608
100,001-1,000,000	8.72%	10.74%	15,795,557	17,371,376
Above 1,000,000	77.77%	76.29%	140,847,757	123,367,174
<b>Total</b>	<b>100%</b>	<b>100%</b>	<b>181,118,901</b>	<b>161,713,305</b>

**13 Share premium**

Share Premium 20,000,000 shares issued @ Tk.19 premium in 2015-16

Less: IPO expenses

380,000,000	380,000,000
18,150,111	18,150,111
<b>361,849,889</b>	<b>361,849,889</b>

**14 Retained earnings**

Opening Balance

Net Profit for the year

Add: Revaluation surplus realized

Less: Stock dividend declared for the year (12% &amp; 12%)

Cash dividend declared for the year (18% &amp; 13%)

(Note:15)

1,279,458,616	1,335,488,100
150,478,139	150,605,237
29,307,573	29,307,573
(194,055,960)	(173,264,250)
(97,199,188)	(62,678,044)
<b>1,167,989,180</b>	<b>1,279,458,616</b>



**14(a) Consolidated retained earnings**

Opening Balance

Add: Net Profit for the period

Revaluation surplus realized

(Note: 14.1)

Less: Stock dividend declared for the year (12% &amp; 12%)

Cash dividend declared for the year (18 % &amp; 13%)

30.06.2023	30.06.2022
Taka	Taka
6,019,889,192	4,558,580,163
643,983,588	1,667,943,749
29,307,573	29,307,573
(194,055,960)	(173,264,250)
(97,199,188)	(62,678,044)
<b>6,401,925,205</b>	<b>6,019,889,192</b>

- 14.1** Revaluation surplus amounting Tk 29,307,573 has been transferred to retained earnings for the difference between depreciation based on the revalued carrying amount of the asset and depreciation based on the assets original cost as per the requirement of IAS-16. "Property, Plant and Equipment"

**15 Revaluation surplus**

Land and land development, building & premises and power plant was revalued at 01 July 2012 by an independent valuer named Rahman Mostafa Alam and Co., Chartered Accountants. Market value approach of valuation was used for land and land development and replacement cost approach of valuation was used for building & premises and power plant. Since then there was no significant change in the fair value of assets and hence, no revaluation or impairment was required.

Opening Balance

Transfer to retained earnings for depreciation on revalued value of assets

596,271,541	625,579,114
(29,307,573)	(29,307,573)
<b>566,963,968</b>	<b>596,271,541</b>

**16 Non- controlling interest**

Dhaka Southern Power Generations Limited

(Note: 16.1)

Dhaka Northern Power Generations Limited

(Note: 16.2)

Chandpur Power Generations Limited

(Note: 16.3)

28,487,855	25,282,558
21,555,538	19,863,021
2,271,066	2,429,752
<b>52,314,458</b>	<b>47,575,330</b>

**16.1 Dhaka Southern Power Generations Limited**

Paid up capital

Retained earnings

**Total net assets**

Non-controlling interest @ 0.8551%

793,500,000	793,500,000
2,538,045,306	2,163,200,621
<b>3,331,545,306</b>	<b>2,956,700,621</b>
<b>28,487,855</b>	<b>25,282,558</b>

**16.2 Dhaka Northern Power Generations Limited**

Paid up capital

Retained earnings

**Total net assets**

Non-controlling interest @ 0.60%

1,130,450,000	1,130,450,000
2,462,139,638	2,180,053,431
<b>3,592,589,638</b>	<b>3,310,503,431</b>
<b>21,555,538</b>	<b>19,863,021</b>

**16.3 Chandpur Power Generations Limited**

Paid up capital

Retained earnings

**Total net assets**

Non-controlling interest @ 0.10%

2,250,000,000	2,250,000,000
21,065,538	179,751,852
<b>2,271,065,538</b>	<b>2,429,751,852</b>
<b>2,271,066</b>	<b>2,429,752</b>

**17 Long term loan net off current maturity**

MTB TL A/C # 00341113000135

MTB TL A/C # 00340178000210

Less: Current portion of long term loan

(Note: 23)

166,141,594	439,472,770
4,453,816	29,757,452
170,595,410	469,230,222
170,595,410	317,472,384
<b>-</b>	<b>151,757,839</b>

The above loan facilities are taken under the following terms and conditions:

Particulars	Sanctioned Limit	Tenor	Nature	Purpose
MTB TL A/C # 00341113000135	94.00 Crore	3.4 Years	Term loan	Takeover existing short & long term loan & UPAS liabilities of TCBL
MTB TL A/C # 00340178000210	6.00 Crore	3 Years	Term loan	Takeover existing overdraft facility of TCBL

### Security details

The loans are secured by:

- 1) Registered Mortgage of Project Land measuring 131.64 decimal(approx.) in Feni Plant.
- 2) Registered Mortgage of Project Land measuring 241 decimal(approx.) in Tangail Plant.
- 3) First ranking charge with RJSC over fixed and floating assets of the Company covering total limits.
- 4) Personal guarantee from all the Directors.
- 5) Corporate guarantee from sister concerns; and
- 6) Post dated cheques.

### 17(a) Consolidated long term loan -net off current maturity

Doreen Power Generations and Systems Limited  
Dhaka Northern Power Generations Limited  
Dhaka Southern Power Generations Limited  
Chandpur Power Generations Limited

(Note: 17)

30.06.2023 Taka	30.06.2022 Taka
-	151,757,839
848,504,728	1,052,621,950
1,067,553,751	1,229,874,176
4,469,032,193	5,064,186,817
<b>6,385,090,672</b>	<b>7,498,440,782</b>

### 18 Land lease liability net of current maturity

Opening Lease Liability  
Add: Interest charged during the year

Less: Payment made during the year

Closing Lease Liability

Less: Current portion of lease liability

4,419,526	5,451,593
372,957	467,934
4,792,483	5,919,526
1,500,000	1,500,000
3,292,483	4,419,526
1,500,000	1,500,000
<b>1,792,483</b>	<b>2,919,526</b>

### 18(a) Consolidated lease liability

Doreen Power Generations and Systems Limited  
Dhaka Southern Power Generations Limited

1,792,483	2,919,526
24,387,914	30,850,473
<b>26,180,397</b>	<b>33,769,999</b>

### 19 Deferred revenue

Tangail Plant  
Narsingdi Plant  
Feni Plant

1,806,257	5,730,575
2,644,150	6,368,488
3,360,827	6,918,865
<b>7,811,234</b>	<b>19,017,927</b>

Movement of deferred revenue is given below:

Plant Name	Balance as on 01 July 2022	Adjustment during the period	Balance as on 30 June 2023	Balance as on 30 June 2022
Tangail Plant	5,730,575	(3,924,318)	1,806,257	5,730,575
Narsingdi Plant	6,368,488	(3,724,338)	2,644,150	6,368,488
Feni Plant	6,918,865	(3,558,037)	3,360,827	6,918,865
<b>Total</b>	<b>19,017,927</b>	<b>(11,206,693)</b>	<b>7,811,234</b>	<b>19,017,927</b>

Deferred revenue is the difference between capacity revenue received from customers and capacity revenue recognized in "Statement of profit or loss and other comprehensive income" in relation to the PPA as per IFRS 16.

### 19(a) Consolidated deferred revenue

Doreen Power Generations and Systems Limited  
Chandpur Power Generations Limited

7,811,234	19,017,927
179,477,130	4,588,397
<b>187,288,364</b>	<b>23,606,324</b>

### 20 Deferred tax liability

#### Deferred tax relating to profit and loss account components

The Company is exempted from tax for a period of fifteen (15) years from the start of its commercial production. So there is considerable uncertainty with regard to the taxation of such companies after expiry of the tax exemption period and management feels it is not possible to make a reasonable estimate of deferred tax assets/liabilities at this stage.

#### Deferred tax relating to component of other comprehensive income

Revaluation reserve on Building & Premises and Power Plant are related to exempted business of the Company and are realized through usage of these assets with the passes of time. So, no deferred tax is recognized on these components as there is reasonable uncertainties about future taxation of the Company. But, the management has decided to recognize deferred tax on revaluation reserve of Land and Land Development as it should pay advance income tax @ 3.00% (final settlement of tax), if it wishes to realize the gain through sale.

Deferred tax relating to component of other comprehensive income

<b>1,078,870</b>	<b>1,078,870</b>
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**Deferred tax calculation details:**

**As at 30 June 2023**

Revaluation reserve of Land

Applicable tax rate

Deferred tax liability

Carrying amount	Tax base	Taxable temporary difference
Taka	Taka	Taka
35,962,317	-	35,962,317
		3.00%
		<b>1,078,870</b>

**As at 30 June 2022**

Revaluation reserve of Land & Land Development

Applicable tax rate

Deferred tax liability

Carrying amount	Tax base	Taxable temporary difference
Taka	Taka	Taka
35,962,317	-	35,962,317
		3.00%
		<b>1,078,870</b>

Deferred tax (asset)/liability has been recognized and measured as per IAS 12 'Income taxes' and as per Rule 17II clause C of Income Tax Rule 1984 and accordingly capital gain tax has been charged on the Revaluation Reserve of Land and Land Development @ 3.00%.

**21 Assets retirement obligation**

Opening balance

Add: Addition during the period

30.06.2023	30.06.2022
Taka	Taka
-	-
2,500,000	-
<b>2,500,000</b>	<b>-</b>

**22 Trade payables of the Company**

Gas bill payable to Titas Gas Transmission Limited

Gas bill payable to Bakhrabad Gas Systems Limited

Lubricant bill payable

273,067,984	94,843,922
181,542,321	65,239,233
17,119,673	19,721,400
<b>471,729,978</b>	<b>179,804,555</b>

Aging of the above payables is given below:

Past due 0-30 days

Past due 31-90 days

Past due over 91 days

126,539,205	49,718,520
250,855,658	42,815,302
94,335,115	87,270,733
<b>471,729,978</b>	<b>179,804,555</b>

All the trade payables are regular in payments.

**22(a) Consolidated trade payables**

Doreen Power Generations and Systems Limited

Dhaka Northern Power Generations Limited

Dhaka Southern Power Generations Limited

Chandpur Power Generations Limited

(Note: 22)

471,729,978	179,804,555
15,437,153	11,824,834
7,541,697	6,333,592
47,030,773	10,275,440
<b>541,739,601</b>	<b>208,238,421</b>

**23 Current portion of long term loan of the Company**

MTB TL A/C # 00341113000135

MTB TL A/C # 00340178000210

Loan from IPDC

166,141,594	296,138,378
4,453,816	21,334,006
-	-
<b>170,595,410</b>	<b>317,472,384</b>



**23(a) Consolidated current portion of long term loan**

Doreen Power Generations and Systems Limited  
Dhaka Northern Power Generations Limited  
Dhaka Southern Power Generations Limited  
Chandpur Power Generations Limited

(Note: 23)

30.06.2023 Taka	30.06.2022 Taka
170,595,410	317,472,384
315,051,483	342,955,414
193,014,654	187,421,158
442,445,339	431,259,191
<b>1,121,106,887</b>	<b>1,279,108,147</b>
<b>1,500,000</b>	<b>1,500,000</b>

**24 Current portion of lease liability of the Company**

**24(a) Consolidated current portion of lease liability**

Doreen Power Generations and Systems Limited  
Dhaka Southern Power Generations Limited

1,500,000	1,500,000
9,257,500	8,050,000
<b>10,757,500</b>	<b>9,550,000</b>

**25 Current A/c (Payable) with subsidiaries and sister concerns**

Chandpur Power Generations Limited  
Dhaka Northern Power Generations Limited  
Dhaka Southern Power Generations Limited

666,633,163	-
1,845,093,931	1,600,929,669
767,503,476	1,076,366,997
<b>3,279,230,570</b>	<b>2,677,296,666</b>

**25(a) Consolidated current A/c (Payable) with subsidiaries and sister concerns**

Doreen Power Generations and Systems Limited  
Dhaka Northern Power Generations Limited  
Chandpur Power Generations Ltd.  
Dhaka Southern Power Generations Limited

3,279,230,570	2,677,296,666
-	-
-	-
-	-
<b>3,279,230,570</b>	<b>2,677,296,666</b>
<b>3,279,230,570</b>	<b>2,677,296,666</b>

Less: Inter-Company balances

**26 Short term loan of the Company**

Accepted Liabilities against UPAS L/Cs  
Mutual Trust Bank- STL-2406000412677

18,966,185	81,109,900
9,327,036	-
<b>28,293,221</b>	<b>81,109,900</b>

**26(a) Consolidated short term loan**

Doreen Power Generations and Systems Limited  
Dhaka Northern Power Generations Limited  
Dhaka Southern Power Generations Limited  
Chandpur Power Generations Limited

28,293,221	81,109,900
3,173,752,238	3,517,334,972
1,826,164,242	3,286,316,137
3,921,580,784	3,463,540,033
<b>8,949,790,484</b>	<b>10,348,301,041</b>

**27 Consolidated interest payable**

Doreen Power Generations and Systems Limited  
Dhaka Northern Power Generations Limited  
Dhaka Southern Power Generations Limited  
Chandpur Power Generations Limited

-	-
21,542,914	37,977,166
19,455,495	30,703,334
91,280,842	213,044,679
<b>132,279,250</b>	<b>281,725,179</b>

**28 Unclaimed dividend**

Payable for 2018  
Payable for 2019  
Payable for 2020  
Payable for 2021  
Payable for 2022

-	382,131
-	257,382
333,846	367,572
601,088	650,943
326,347	-
<b>1,261,281</b>	<b>1,658,027</b>



**29 Liabilities for expenses and others**

Salary and allowances payable
Land lease rent payable to BREB
Withholding Tax & VAT payable
Service bill payable to Clark Energy & MAN Energy
Audit fee payable
Internet and Telephone bill payable
Payable to Bhai Bhai & Nahan Enterprise
Dormitory expense payable
Spare parts bill payable to Khaja Ajmeri
C & F bill payable
Coolant bills payable to Aquacare & JTZ Engineering
Payable to Active Energy & Feather Line
Office rent payable
Payable to Adex Power, Salina Metal & others

30.06.2023 Taka	30.06.2022 Taka
8,883,285	7,822,844
375,000	375,000
1,631,015	1,438,315
349,882	475,302
575,000	575,000
69,533	75,407
488,000	375,000
161,300	167,800
4,122,900	2,784,400
1,292,971	3,115,000
262,274	262,274
166,551	92,526
749,789	-
1,511,950	303,755
<b>20,639,450</b>	<b>17,862,623</b>

- a) All accrued expenses are paid on regular basis; and  
b) Salary and Allowances for the month of June 2022 has been paid in subsequent month.

**29(a) Consolidated liabilities for expenses**

Doreen Power Generations and Systems Limited
Dhaka Northern Power Generations Limited
Dhaka Southern Power Generations Limited
Chandpur Power Generations Limited

(Note: 29)

20,639,450	17,862,623
19,971,175	107,848,267
25,703,477	14,770,121
265,612,461	205,922,518
<b>331,926,564</b>	<b>346,403,529</b>

**30 Provision for income tax**

Opening balance
Provision made during the year
Less: Settlement during the year

(Note: 37)

761,311	508,976
188,462	252,335
949,773	761,311
508,976	-
<b>440,797</b>	<b>761,311</b>

**30(a) Consolidated provision for income tax**

Doreen Power Generations and Systems Limited
Dhaka Northern Power Generations Limited
Dhaka Southern Power Generations Limited
Chandpur Power Generations Limited

(Note: 30)

440,797	761,311
29,784	168,694
39,183	124,308
54,176	1,404,197
<b>563,940</b>	<b>2,458,509</b>

**31 Net Asset Value (NAV) Per Share**

Net Assets (Total Assets- Total Liabilities)
Number of ordinary shares outstanding (Denominator)

(Note: 38.1)

3,907,992,046	3,854,713,095
181,118,901	181,118,901
<b>21.58</b>	<b>21.28</b>

**31(a) Consolidated Net Asset Value (CNAV) Per Share**

Net Assets (Total Assets- Total Liabilities)
Number of ordinary shares outstanding (Denominator)

(Note: 38.1)

9,141,928,071	8,595,143,671
181,118,901	181,118,901
<b>50.47</b>	<b>47.46</b>

**32 Revenue**

Bangladesh Power Development Board (BPDB)  
Bangladesh Rural Electrification Board (BREB)

Add: Deferred Revenue (Impact of straight-lining by IFRS-16)

2022-2023 Taka	2021-2022 Taka
1,192,594,631	930,596,427
570,603,625	439,030,078
1,763,198,256	1,369,626,505
11,206,693	2,552,323
<b>1,774,404,949</b>	<b>1,372,178,828</b>

\*\* Revenue has increased significantly in reporting period compared to the same period in last year because of significant increase in energy payment for increase in per unit gas bill from Tk.5.02 to Tk.14.00.

**Plant wise details:**

Feni Plant  
Narsingdi Plant  
Tangail Plant

618,736,645	468,635,878
570,603,625	439,030,078
573,857,986	461,960,548
<b>1,763,198,256</b>	<b>1,369,626,505</b>

Unit/Quantity wise schedule of sales relating to the financial statements for the year ended 30 June 2023 as required under Schedule XI, Part-II of the Companies Act 1994 is given:

Particulars	From 01.07.2022 to 30.06.2023		From 01.07.2021 to 30.06.2022	
	Kilowatt	Amount (Tk.)	Kilowatt	Amount (Tk.)
Bangladesh Power Development Board	279,385,057	1,192,594,631	317,464,631	930,596,427
Bangladesh Rural Electrification Board	132,296,220	570,603,625	139,859,856	439,030,078
<b>Total</b>	<b>411,681,277</b>	<b>1,763,198,256</b>	<b>457,324,487</b>	<b>1,369,626,505</b>

**32(a) Consolidated revenue**

Doreen Power Generations and Systems Ltd.  
Dhaka Northern Power Generations Limited  
Dhaka Southern Power Generations Limited  
Chandpur Power Generations Limited

(Note: 32)

1,774,404,949	1,372,178,828
4,289,217,505	4,895,285,903
4,150,333,150	4,966,997,163
8,215,535,097	3,789,637,509
<b>18,429,490,701</b>	<b>15,024,099,403</b>

\*\* Revenue of DNPGL and DSPGL has decreased significantly for decrease in energy payment for significant decrease in fuel (Furnace Oil) price in international market compared to last year. Revenue of CPGL includes full 12 months revenue compared to 4.5 months revenue in last year.

**33 Cost of sales**

Gas consumption  
Direct expenses

(Note: 33.1)

1,003,289,533	595,239,252
411,423,491	412,960,136
<b>1,414,713,023</b>	<b>1,008,199,388</b>

\*\* Gas consumption has increased significantly in reporting period compared to the same period in last year because of significant increase in per unit gas bill from Tk.5.02 to Tk.14.00 effective from February 2023.

**Plant wise details of gas consumption**

Feni Plant  
Narsingdi Plant  
Tangail Plant

378,452,851	211,887,531
309,214,415	179,502,111
315,622,266	203,849,610
<b>1,003,289,533</b>	<b>595,239,252</b>

Disclosure as per requirement of Schedule XI, Part II, Para 8 of the Companies Act 1994:

Consumption during the year	From 01.07.22 to 30.06.23		From 01.07.21 to 30.06.22	
	Cubic Meter	Amount	Cubic Meter	Amount
Feni Power Plant	44,193,967	378,452,851	46,381,465	211,887,531
Narsingdi Power Plant	36,481,431	309,214,415	39,074,876	179,502,111
Tangail Power Plant	34,827,743	315,622,266	44,511,552	203,849,610
<b>Total</b>	<b>115,503,141</b>	<b>1,003,289,533</b>	<b>129,967,893</b>	<b>595,239,252</b>





### 33.1 Direct Expenses

Lubricants Expenses
Direct labor charge
Spare parts
Salaries and allowances
Operational and maintenance expense
Depreciation of right of use of lease land
Dormitory expense
Depreciation

2022-2023 Taka	2021-2022 Taka
41,930,671	37,708,708
74,506	162,607
85,088,146	88,652,620
61,536,334	61,174,875
11,715,936	14,888,508
1,167,528	1,167,528
705,779	779,128
209,204,591	208,426,163
<b>411,423,491</b>	<b>412,960,136</b>

### 33(a) Consolidated cost of sales

Doreen Power Generations and Systems Ltd.
Dhaka Northern Power Generations Limited
Dhaka Southern Power Generations Limited
Chandpur Power Generations Limited

(Note: 33)

1,414,713,023	1,008,199,388
3,239,800,208	3,867,717,412
3,083,351,042	3,938,883,571
6,729,069,012	3,115,982,053
<b>14,466,933,286</b>	<b>11,930,782,424</b>

\*\* Cost of sales of DNPG and DSPGL has decreased significantly in reporting period for decrease in HFO price in international market compared to last year. Cost of sales of CPGL has increased because of increase in electricity generation compared to last year.

### 34 General and administrative expenses

Salaries and allowances
Director's remuneration
Audit fee
Utility bills
Advertisement expense
AGM Expenses
BERC license Fee
BIDA approval fee
Car fuel expenses
Car insurance premium
Car maintenance expense
Carrying expenses
Common stock for official use
Corporate social responsibility
Credit Rating fee
DSE, CSE and CDBL annual fee
Entertainment expenses
Environment compliance cost
Fooding expense
Gardening expense
Group insurance premium
Insurance premium-Plant operation
Internet bill
Land rates and taxes
Legal and professional fee
Licenses and other fees
Medical expense
Mobile and telephone bill
Office maintenance
Office rent
Overtime
Postage

9,938,850	9,805,393
1,320,000	1,320,000
598,000	632,500
570,574	750,254
507,495	1,715,113
315,000	315,000
169,200	168,600
172,500	-
1,302,453	1,320,421
28,142	-
306,356	136,520
591,030	1,452,270
191,083	91,159
450,000	4,141,000
75,250	75,250
2,509,729	2,551,651
185,184	-
401,110	537,050
4,064,281	3,957,263
24,476	26,428
390,923	-
4,303,317	4,235,689
311,717	387,215
211,359	104,045
195,500	226,500
152,513	366,730
12,463	196,138
585,959	606,837
613,521	639,531
1,380,000	1,380,000
218,333	243,150
116,138	64,075

	2022-2023 Taka	2021-2022 Taka
Printing expense	97,350	374,850
Repair and maintenance	26,400	268,214
Software expense	69,500	72,500
Surcharge on gas bill	9,230,807	5,155,659
Travelling and conveyance allowance	441,230	440,296
Uniform allowance	23,700	384,170
Depreciation	230,748	224,428
	<b>42,332,191</b>	<b>44,365,900</b>

#### 34(a) Consolidated general and administrative expenses

Doreen Power Generations and Systems Ltd.  
Dhaka Northern Power Generations Limited  
Dhaka Southern Power Generations Limited  
Chandpur Power Generations Limited

(Note: 34)

42,332,191	44,365,900
43,241,233	49,308,634
57,724,308	60,898,009
366,170,795	153,829,962
<b>509,468,527</b>	<b>308,402,505</b>

\*\* General and admin expenses of CPGL has increased significantly as the plant was in operation for 12 months in current year compared to 4.5 months in last year.

#### 35 Finance expenses

Bank guarantee commission  
Bank charge  
Interest on loan  
Foreign exchange gain/ (loss)  
Unwinding discount on lease arrangement

1,015,477	714,502
410,837	454,638
158,444,318	168,009,149
6,809,225	1,084,039
372,957	467,934
<b>167,052,813</b>	<b>170,730,261</b>

#### 35(a) Consolidated finance expenses

Doreen Power Generations and Systems Ltd.  
Dhaka Northern Power Generations Limited  
Dhaka Southern Power Generations Limited  
Chandpur Power Generations Limited

(Note: 35)

167,052,813	170,730,261
724,101,342	324,175,884
634,462,443	313,963,586
1,279,093,640	302,464,939
<b>2,804,710,237</b>	<b>1,111,334,669</b>

\*\* Finance expense of subsidiary companies has increased significantly for incurring huge exchange loss in foreign procurement due to significant devaluation of BDT against USD and charging additional interest on increased amount of short term loan compared to last year.

#### 36 Non-operating income

Gain on sale of an office car  
Gain on land acquired by government  
Interest income from deposit with bank

-	99,999
-	1,912,255
837,610	386,196
<b>837,610</b>	<b>2,398,450</b>

#### 36(a) Consolidated non-operating income

Doreen Power Generations and Systems Ltd.  
Dhaka Northern Power Generations Limited  
Dhaka Southern Power Generations Limited  
Chandpur Power Generations Limited

(Note: 36)

837,610	2,398,450
44,846	59,379
70,495	65,582
180,589	5,106,171
<b>1,133,539</b>	<b>7,629,582</b>

#### 37 Income tax expense

Taxable income  
Provision for tax on interest income & gain on car sale @ 22.50%  
Provision for tax on govt. compensation for land @ 6%  
Shortfall/(excess) in provision for last year

837,610	2,398,450
188,462	97,239
-	155,096
477,931	424,157
<b>666,393</b>	<b>676,492</b>



**37.1 Reconciliation of effective tax rate**

	2022-2023 Taka	2021-2022 Taka
Profit before tax	151,144,532	151,281,729
Income tax expense	666,393	676,492
Effective tax rate	<u>0.44%</u>	<u>0.45%</u>
Regular tax rate of the company	22.50%	20.00%
Effect of exemption	-22.38%	-19.93%
Effect of specific rate on compensation from govt.	0.00%	0.10%
Effect of disallowances and others adjustment	0.32%	0.28%
Effective tax rate	<u>0.44%</u>	<u>0.45%</u>

**37(a) Consolidated income tax expense**

Doreen Power Generations and Systems Ltd.	(Note: 37)	666,393	676,492
Dhaka Northern Power Generations Limited		33,362	165,359
Dhaka Southern Power Generations Limited		21,167	1,218,730
Chandpur Power Generations Limited		68,552	1,484,108
		<u>789,474</u>	<u>3,544,689</u>

**38 Earning per share**

Net Profit attributable to the ordinary shareholders (Tk.)		150,478,139	150,605,237
Weighted average number of shares (Nos.)	(Note: 38.1)	181,118,901	181,118,901
Basic Earning per share (EPS)/Restated EPS (Tk.)		<u>0.83</u>	<u>0.83</u>

**38.1 Weighted average number of shares outstanding**

No. of shares before bonus share issued in 2022 for IY 2021-22	161,713,305	161,713,305
Bonus shares issued in 2022 for Income Year (IY) 2021-22	19,405,596	19,405,596
Weighted average number of shares outstanding(Restated)	<u>181,118,901</u>	<u>181,118,901</u>

\*\* Weighted average number of shares outstanding has been restated/adjusted (as per Para-64 of IAS-33) by the number of Stock Dividend 19,405,596 issued during 2022 for income year 2021-2022.

**38.2 Diluted earnings per share**

No diluted earnings per share is required to be calculated for the periods presented as there is no dilutive potential ordinary shares.

**38(a) Consolidated earnings per share**

Net Profit attributable to the ordinary shareholders (Tk.)		643,983,588	1,667,943,749
Weighted average number of shares (Nos.)	(Note: 38.1)	181,118,901	181,118,901
Earning Per Share (EPS)/Restated EPS (Tk.)		<u>3.56</u>	<u>9.21</u>

\*\* EPS has decreased for incurring significant amount of exchange loss in foreign currency transactions incurred by subsidiary companies for significant devaluation of BDT against USD.

	2022-2023 Taka	2021-2022 Taka
<b>39 Net Operating Cash Flow Per Share (NOCFPS)</b>		
Net operating cash flows	325,760,034	95,821,984
Weighted average number of ordinary shares (Note: 38.1)	181,118,901	181,118,901
	<b>1.80</b>	<b>0.53</b>
<b>39(a) Consolidated Net Operating Cash Flow Per Share (CNOCFPS)</b>		
Net operating cash flows	3,257,047,649	(5,210,038,725)
Weighted average number of ordinary shares (Note: 38.1)	181,118,901	181,118,901
	<b>17.98</b>	<b>(28.77)</b>
**CNOCF has increased remarkably because of significant recovery of receivable from BPDB and decrease in payment to suppliers for efficient inventory management compared to last year.		
<b>40 Reconciliation of net profit with cash flow from operating activities</b>		
Net profit after income tax	150,478,139	150,605,237
<b>Adjustment for:</b>		
Depreciation	209,435,339	208,650,592
Depreciation of right of use of lease land	1,167,528	1,167,528
Interest income from bank deposits	(565,857)	(468,608)
Gain on sale of non-current asset	-	(2,012,254)
Finance expense-Unwinding discount on lease arrangement	372,957	467,934
Unrealized foreign exchange loss	163,310	1,084,039
<b>Changes in:</b>		
Inventories	28,723,477	(43,557,912)
Trade and other receivables	(377,931,318)	(175,331,608)
Advance, deposit and prepayments	32,241,416	(27,013,892)
Deferred revenue	(11,206,693)	(2,552,323)
Lease liabilities	(1,500,000)	(1,500,000)
Trade payable	291,925,423	(11,528,247)
Liabilities for expenses and others	2,776,827	(2,440,836)
Provision for income tax	(320,514)	252,335
<b>Net cash flow from operating activities</b>	<b>325,760,034</b>	<b>95,821,984</b>
<b>40(a) Consolidated reconciliation of net profit with cash flow from operating activities</b>		
Net profit after income tax	648,722,716	1,677,664,697
<b>Adjustment for:</b>		
Depreciation	1,119,507,949	706,691,825
Depreciation of right of use of lease land	7,392,278	7,392,278
Interest income from bank deposits	(813,116)	(8,472,327)
Gain on sale of non-current asset	-	(2,012,254)
Finance expense-Unwinding discount on lease arrangement	3,771,648	4,258,591
Unrealized foreign exchange loss	88,354,722	543,359,480
<b>Changes in:</b>		
Inventories	299,830,031	(767,172,803)
Trade and other receivables	745,628,940	(7,652,534,630)
Advance, deposit and prepayments	40,153,665	(38,554,120)
Deferred revenue	163,682,040	2,036,074
Lease liabilities	(10,153,750)	(5,525,000)
Trade payable	333,501,180	(12,254,645)
Interest payable	(149,445,929)	135,058,866
Liabilities for expenses and others	(31,190,156)	201,341,156
Provision for income tax	(1,894,569)	(1,315,913)
<b>Net cash flow from operating activities</b>	<b>3,257,047,649</b>	<b>(5,210,038,725)</b>



#### 41 Financial risk management

International Financial Reporting Standard (IFRS-7): Financial Instruments: Disclosures - requires disclosure of information relating to: both recognized and unrecognized financial instruments, their significance and performance, accounting policies, terms and conditions, net fair values and risk information- the companies policies for controlling risks and exposures. The company has exposure to the following risks from its use of financial instruments.

- Credit risk
- Liquidity risk
- Market risk
- Currency risk
- Interest rate risk

The Board of Directors has overall responsibility for the establishment and oversight of the company's risk management framework. The Board oversees how management monitors compliance with risk management policies and procedures, and reviews the adequacy of the risk management framework in relation to risks faced by the company.

##### 41.1 Credit risk

Credit risk is the risk of financial loss to the company if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the company's receivable from customers and investment securities. The company's sales are made to Government entity, Bangladesh Rural Electrification Board (BREB) and Bangladesh Power Development Board (BPDB) under the conditions of 15 years Power Purchase Agreement (PPA).

##### Exposure to credit risk

The maximum exposure to credit risk at the reporting date was:

	2022-2023 Taka	2021-2022 Taka
Trade and other receivables	849,844,378	471,913,060
Advance, deposit & prepayments	25,597,046	57,838,462
Current A/C with Subsidiaries & Sister Concerns	1,065,890,039	603,578,430
Cash and bank balance	4,958,911	8,844,803
	<b>1,946,290,374</b>	<b>1,142,174,754</b>

##### (a) Aging of trade and other receivables

Past due 0-30 days	224,856,797	113,938,891
Past due 31-90 days	324,420,785	189,030,614
Past due more than 90 days	300,566,796	168,943,555
	<b>849,844,378</b>	<b>471,913,060</b>

##### (b) Credit exposure by credit rating

As at 30 June 2023		
	Amount	(%)
Trade receivables	849,844,378	43.66%
Advance, deposit & prepayments	25,597,046	1.32%
Current A/C with Subsidiaries & Sister Concerns	1,065,890,039	54.77%
<b>Cash and bank balance:</b>		
Cash in hand	182,947	0.01%
Cash at bank:	4,316,399	0.22%
Dhaka Bank Limited	1,384,553	0.07%
Islami Bank Bangladesh Limited	54,858	0.00%
Mutual Trust Bank Limited	614,586	0.03%
NCC Bank Limited	459,160	0.02%
The City Bank Limited	1,616,360	0.08%
Prime Bank Limited	186,883	0.01%

##### 41.2 Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation. Typically, the Company ensures that it has sufficient cash and cash equivalent to meet expected operational expenses, including the servicing of financial obligation through preparation of the cash forecast, prepared based on time line of payment of the financial obligation and accordingly arrange for sufficient liquidity/fund to make the expected payment within due date. Moreover, the Company seeks to maintain short term lines of credit with scheduled commercial banks to ensure payment of obligations in the event that there is insufficient cash to make the required payment. The requirement is determined in advance through cash flows projections and credit lines facilities with banks are negotiated accordingly.

The following are the contractual maturities of financial liabilities as at 30 June 2023:

Particulars	Carrying Amount	Maturity period	Nominal interest rate	Within 6 months or less	Within 6 -12 months	More than 1 year
	Taka	Taka	%	Taka	Taka	Taka
Lease liability	1,792,483	Dec-25	9.00	-	-	1,792,483
Deferred revenue	7,811,234	N/A	-	-	-	7,811,234
Deferred tax liability	1,078,870	N/A	-	-	-	1,078,870
Trade payable	471,729,978	Oct-23	-	471,729,978	-	-
Current portion of long term loan	170,595,410	Jun-24	9.00	146,941,450	23,653,960	-
Current portion of lease liability	1,500,000	Jun-24	9.00	750,000	750,000	-
Current A/c (Payable) with subsidiaries and sister concerns	3,279,230,570	Jun-24	6.00	2,131,499,871	655,846,114	491,884,586
Liabilities for expenses	20,639,450	Dec-23	-	20,639,450	-	-
Provision for Income Tax	440,797	Jan-24	-	-	440,797	-
	<b>3,954,818,793</b>			<b>2,771,560,749</b>	<b>680,690,871</b>	<b>502,567,172</b>

#### 41.3 Market risk

Market risk is the risk that changes in market prices such as foreign exchange rate and interest rates will affect the Company's income or the value of its holding of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimizing the return.

#### 41.4 Currency risk

The Company is exposed to currency risk on purchases of spare parts of plant and machinery that are denominated in a currency other than the functional currency primarily Euro and U. S. Dollars. The effects of foreign purchase are insignificant to the Company. The Company has not entered into any type of derivatives instrument in order to hedge foreign currency risk as at 30 June 2023.

#### 41.5 Interest rate risk

Interest rate risk is the risk that arises due to changes in interest rates on borrowings. Local currency loans are however not significantly affected by fluctuations in interest rates as the rate is below from market rate. The company has not entered into any type of derivative instrument in order to hedge interest rate risk as at the reporting date.

#### 42 Contingent liabilities/ Off balance sheet items

##### 42.1 Commitments

Letter of credit -MTBL

2022-2023 Taka	2021-2022 Taka
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<b>9,753,010</b>	<b>2,586,560</b>
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##### 42.2 Contingent liabilities

###### Bank guarantee

The City Bank Limited

Islami Bank Bangladesh Limited

NCC Bank Limited

Mutal Trust Bank Limited

94,610,784	94,610,784
55,890,000	55,890,000
39,161,920	39,161,920
76,944,635	76,944,635
<b>266,607,339</b>	<b>266,607,339</b>

(See Annexure-C for details)

###### Corporate Guarantee Issued

In favor of	Given to	Guarantee Amount (Tk.)	Guarantee Amount (Tk.)
Dhaka Northern Power Generations Limited	Trust Bank Limited	3,670,000,000	3,670,000,000
	Islami Bank Bangladesh Limited	450,000,000	300,000,000
Dhaka Southern Power Generations Limited	NCC Bank Limited	4,270,000,000	4,270,000,000
	Islami Bank Bangladesh Limited	450,000,000	300,000,000
	Sonali Bank Limited	1,500,000,000	-
Chandpur Power Generations Limited	SABINCO	300,000,000	-
	Dhaka Bank Limited	5,000,000,000	4,000,000,000



All the three companies are almost 100% owned subsidiary of the company. No provision is required as per paragraph 4.2.1(C) of IFRS 9: Financial Instruments since no company has failed to repay the required loan amount which may make the company a party to the loan agreement.

#### 43 Related party transactions

During the year, the company carried out a number of transactions with related parties the normal course of business. The name of the related parties and nature of these transactions have been set out in accordance with the provisions of IAS-24: Related Party Disclosure.

##### a) Transactions with key management personnel

###### Loans to directors

During the period/year, no loan was given to the directors of the Company.

2022-2023 Taka	2021-2022 Taka
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##### Key management personnel compensation

Key management personnel compensation comprised the following:

###### Remuneration (Short-term benefit)

1,320,000	1,320,000
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Key management personnel includes the Company's directors. Compensation includes salaries and other non-cash benefits.

##### b) Other related party transactions of the Company:

Name of Parties	Relationship	Nature of transaction	Net transaction during the period	Outstanding as on 30.06.2023	Outstanding as on 30.06.2022
Asian-Entech Power Corporation Ltd.	Parent Company	Temporary Loan	11,720	11,720	-
Chandpur Power Generations Limited	Subsidiary Company	Temporary Loan	(930,221,459)	(666,633,163)	263,588,296
Dhaka Northern Power Generations Limited	Subsidiary Company	Temporary Loan	(244,164,262)	(1,845,093,931)	(1,600,929,669)
Dhaka Southern Power Generations Limited	Subsidiary Company	Temporary Loan	308,863,521	(767,503,476)	(1,076,366,997)
Doreen Power House & Technologies Ltd.	Sister Concern	Temporary Loan	725,888,185	1,065,878,319	339,990,134
<b>Total</b>			<b>(139,622,295)</b>	<b>34,409,469</b>	<b>174,031,764</b>

\* Positive figure indicates debit balance(receivable) and negative figure indicates credit balance(payables) of current A/c.

##### ii) Particulars of Directors of Doreen Power Generations and Systems Limited (DPGSL) as at 30 June 2023:

Name of Directors	BOD of DPGSL	Entities where they have interests
Tahzeeb Alam Siddique	Managing Director	Doreen Fashions Ltd.
		Doreen Washing Plant Ltd.
		Doreen Apparels Ltd.
		Nurun Nahar Textile Ltd.
		Eastern Cement Industries Ltd.
		Doreen Hotel and Resorts Ltd.
		Doreen Power House & Tech. Ltd.
		Doreen Garments Limited
		Asian Entech Power Corp. Ltd.
		Dhaka Northern Power Generations Limited
		Dhaka Southern Power Generations Limited
		Banco Energy Generation Ltd.
		Chandpur Power Generations Ltd.
		Manikgonj Power Generations Ltd.
		Doreen Trading Limited
		Pacific Dredging Limited



Name of Directors	BOD of DPGSL	Entities where they have interests
Anjabeen Alam Siddique	Chairman	Doreen Power House & Tech. Ltd.
		Asian Entech Power Corp. Ltd.
		Dhaka Northern Power Generations Limited
		Dhaka Southern Power Generations Limited
		Banco Energy Generation Ltd.
		Chandpur Power Generations Ltd.
		Manikgonj Power Generations Ltd.
		Doreen Trading Limited
Dr. Muhammad Shahin Miah, CPA	Independent Director	Pacific Dredging Limited
		Dhaka Northern Power Generations Limited
		Dhaka Southern Power Generations Limited
Md. Ali Akbar	Director	Chandpur Power Generations Ltd.
		Dhaka Northern Power Generations Limited
		Dhaka Southern Power Generations Limited
Md. Abul Hasnat	Director	Chandpur Power Generations Ltd.
		Dhaka Northern Power Generations Limited
		Dhaka Southern Power Generations Limited
		Doreen Power House & Tech. Ltd.
		Banco Energy Generation Ltd.
		Chandpur Power Generations Ltd.

**44 Disclosure as per Schedule XI, Part II, Para 3 of the Companies Act 1994:**

The company had 182 permanent employees as at 30 June 2023 and 194 permanent employees and as at 30 June 2022 and a varying number of seasonal and temporary workers as required. All permanent employees receive remuneration in excess of Tk. 36,000 per annum each.

**Number of Employee:**

Head Office Staff  
Plant Staff

2023 No.	2022 No.
22	24
160	170
<b>182</b>	<b>194</b>

**45 (i) Disclosure as per Schedule XI, Part II, Para 4 of the Companies Act 1994:**

Managing Director remuneration and benefit

<b>1,320,000</b>	<b>1,320,000</b>
------------------	------------------

No Board Meeting attendance fees have been provided to the director of the company.

**(ii) Disclosure as per Schedule XI, Part II, Para 7 of the Companies Act 1994:**

Name of Plant	Capacity (Kwh)	Actual Production (Kwh)		Capacity Utilization	
		2022-2023	2021-2022	2022-2023	2021-2022
Tangail Plant	192,720,000	126,435,014	161,114,240	66%	84%
Narsingdi Plant	192,720,000	132,296,220	139,859,856	69%	73%
Feni Plant	192,720,000	152,950,043	156,350,391	79%	81%

**46 Events after the reporting period**

The financial statements (both consolidated and separate financial statements) were authorized by Board of Directors on 12 October 2023 for publication. The Board of Directors recommended 11% cash dividend for the shareholders excluding the sponsors/Directors for the year ended on 30 June 2023 on their board meeting held on 12 October 2023. Therefore, the amount of cash dividend to be payable to the general shareholders is Tk. 66.53 million.

**47 Comparative information**

No significant rearrangement is made in the comparative information of separate financial statements of the Company to conform to current year's presentation.



Annexure-A

**Doreen Power Generations and Systems Limited**  
**Schedule of Property, plant and equipment**  
As at 30 June 2023

Categories of assets	Cost			Depreciation			Written Down Value as at 30 June 2023
	Balance as at 01 July 2022	Addition during the year	Disposal/adjustment	Balance as at 01 July 2022	Addition during the year	Disposal/adjustment	
				Rate (%)			
<b>a. Freehold Assets</b>							
Land & land development	83,928,307	-	-	-	-	-	83,928,307
Building and premises	145,465,124	-	-	5%	7,273,256.20	-	65,569,349
Office decoration & renovation	194,387	-	-	20%	38,877.40	-	77,755
Power plant	1,778,189,065	2,500,000	-	3.33%	563,496,824	-	1,155,478,545
Machine overhauling	786,497,135	20,133,573	-	20%	61,713,696	-	72,746,804
Furniture and fixture	206,001	16,700	-	20%	44,540.20	-	103,980
Office and electrical equipment	721,754	14,900	-	20%	147,330.80	-	120,275
Office car/vehicle	12,463,583	-	-	20%	2,492,716.66	-	1,000,866
<b>Sub Total</b>	<b>2,807,665,356</b>	<b>22,665,173</b>	<b>-</b>		<b>1,272,177,738</b>	<b>-</b>	<b>1,378,025,025</b>
<b>b. Revalued Assets</b>							
Land and land development	35,962,317	-	-	-	-	-	35,962,317
Building and premises	29,623,482	-	-	5%	1,481,174.10	-	13,330,567
Power plant	835,627,599	-	-	3.33%	27,826,399	-	518,749,953
<b>Sub Total</b>	<b>901,213,398</b>	<b>-</b>	<b>-</b>		<b>29,307,573</b>	<b>-</b>	<b>568,042,837</b>
<b>Grand Total as of 30 June 2023</b>	<b>3,708,878,754</b>	<b>22,665,173</b>	<b>-</b>		<b>209,435,339</b>	<b>-</b>	<b>1,946,067,862</b>

a) Depreciation of Building & premises, Power plant and Machine overhauling have been charged as direct expenses 209,204,591

b) Other depreciation has been charged as administrative expenses 230,748

\*\* Addition to power plant during the year Tk.2,500,000 is the value of provision made for assets retirement obligation against the land lease agreement of Narshingdi Plant.



Annexure- A

**Doreen Power Generations and Systems Limited**  
**Schedule of Property, plant and equipment**  
As at 30 June 2022

Categories of assets	Cost			Rate (%)	Depreciation			Written Down Value as at 30 June 2022
	Balance as at 01 July 2021	Addition during the year	Disposal/ adjustment		Balance as at 30 June 2022	Addition during the year	Disposal/ adjustment	
a. Freehold Assets								
Land & land development	84,600,986	-	672,679	-	-	-	-	83,928,307
Building and premises	145,465,124	-	-	5%	65,349,263	7,273,256	-	72,622,519
Office decoration & renovation	194,387	-	-	20%	38,877	38,877	-	77,755
Power plant	1,778,189,065	-	-	3.33%	504,283,128	59,213,696	-	563,496,824
Machine overhauling	742,055,977	44,441,158	-	20%	510,342,200	112,631,638	-	1,214,692,241
Furniture and fixture	164,901	41,100	-	20%	32,980	41,200	-	163,523,297
Office and electrical equipment	630,954	90,800	-	20%	324,698	144,351	-	131,821
Office car/vehicle	15,413,583	-	2,950,000	20%	15,413,572	-	2,949,999	252,706
Sub Total	2,766,714,977	44,573,058	3,622,679		1,095,784,719	179,343,018	2,949,999	1,535,487,618
b. Revalued Assets								
Land and land development	35,962,317	-	-	-	-	-	-	35,962,317
Building and premises	29,623,482	-	-	5%	13,330,567	1,481,174	-	14,811,741
Power plant	835,627,599	-	-	3.33%	261,224,848	27,826,399	-	546,576,352
Sub Total	901,213,398	-	-		274,555,415	29,307,573	-	597,350,410
Grand Total as of 30 June 2022	3,667,928,375	44,573,058	3,622,679		1,370,340,134	208,650,592	2,949,999	2,132,838,028
Grand Total as of 30 June 2021	3,613,033,942	54,894,434	-		1,174,294,262	196,045,872	-	2,297,588,242

208,426,163

224,428

208,650,592

a) Depreciation of Building & premises, Power plant and Machine overhauling have been charged as direct expenses

b) Other depreciation has been charged as administrative expenses



**Doreen Power Generations and Systems Limited**  
**Statement of Land and land development**  
**As at 30 June 2023**

Sl. No.	Deed No.	Date of Registration	Land Area (Decimals)	Deed Value of Land (Taka)	Mutation status	Mutation (Area)	Location
1	10324	31.12.07	16.00	600,000	✓	16.00	Feni
2	333	13.01.08	17.00	340,000	✓	17.00	Feni
3	306	15.01.08	17.00	340,000	✓	17.00	Feni
4	1799	25.02.08	15.00	1,950,000	✓	15.00	Feni
5	1798	25.02.08	11.00	1,320,000	✓	11.00	Feni
6	3397	07.04.08	15.00	450,000	✓	15.00	Feni
7	9196	01.11.09	8.00	760,000	✓	8.00	Feni
8	9575	19.11.09	10.00	360,000	✓	10.00	Feni
9	9574	19.11.09	16.00	1,520,000	✓	16.00	Feni
10	10726	30.12.12	6.64	1,460,000	✓	6.64	Feni
11	5756	14.08.16	13.00	3,560,000	✓	13.00	Feni
12	2693	29.04.08	164.57	2,000,000	✓	164.57	Tangail
13	3511	05.06.08	53.54	778,764	✓	53.54	Tangail
14	4896	05.08.08	5.00	142,857	✓	5.00	Tangail
15	7325	13.10.11	21.43	1,500,000	✓	21.43	Tangail
<b>Sub Total</b>			<b>389.18</b>	<b>17,081,621</b>		<b>389.18</b>	
Add: Registration, development and other cost				66,846,686			
<b>Total</b>				<b>83,928,307</b>			

All the lands are subject to mortgage against loans from Mutual Trust Bank Limited.



Annexure-C

**Doreen Power Generations and Systems Limited**  
**List of Outstanding Bank Guarantee**  
As at 30 June 2023

SL. No.	Bank Guarantee No.	Date	Expiry Date	In favor of	Guarantee Issuing Bank	Purpose	Name of Plant	BG Amount (TK.)	Cash Margin (TK.)
1	186SD0007318	20.11.2018	19.11.2023	Titas Gas Transmission & Distribution Company Limited	The City Bank Ltd.	As "security deposit" to gas supplying authority for taking gas connection to Power Plant	Tangail	16,449,160	822,458
2	186SD0008318	18.12.2018	17.12.2023	Bakhrabad Gas Systems Ltd.	The City Bank Ltd.	As "Operational Bond"	Narsingdi	16,449,160	822,458
3	186SD0003519	02.07.2019	01.01.2024	Rural Electrification Board	NCC Bank Ltd.	For repairing Cylinder Head	Feni	16,449,160	822,458
4	241/2009	20.07.2009	20.07.2010			For repairing of failed Short Block	Narsingdi	36,677,920	1,833,546
5	67/2015	27.05.2015	26.11.2015			For repairing of failed Short Block		62,500	62,500
6	112/2015	23.09.2015	22.03.2016			For repairing of failed Short Block	Head Office	391,000	39,100
7	139/2015	23.11.2015	22.05.2016			For repairing of failed Short Block		400,500	400,500
8	53/2016	02.05.2016	01.11.2016	The Chief Controller of Import & Export	NCC Bank Ltd.	Goods for repairing of Alternator Stator and Rotor		463,500	463,500
9	182/2016	19.12.2016	17.09.2017			Export & re-import of repaired Alternator Rotor	Narsingdi	470,000	470,000
10	192/2016	26.12.2016	25.06.2017			For repairing of two Short Block	Head Office	696,500	696,500
11	IBBLHOC/DOREEN/BID/16/03	04.08.2016	07.11.2017	Secretary, Bangladesh Power Development Board	Islami Bank Bangladesh Ltd.	Tender security for a HFO based 100+/- 15% MW Power Plant	Bagerhat	55,890,000	5% in FDR Form
12	186SD0000217	22.01.2017	21.07.2017	The Commissioner of Customs, Customs House, Ctg.	The City Bank Ltd.	For repairing of two Short Block	Narsingdi	693,166	693,166
14	186SD0000717	19.02.2017	25.07.2017	The Manager, NCCBL, Motijheel main Branch	The City Bank Ltd.	Counter Guarantees against BG given to REB, Customs Benapole, The Chief controller of IMP-Exp	Head Office	38,303,000	1,915,150
15	186SD0004117	29.11.2017	28.05.2018	The Chief Controller of Import & Export	The City Bank Ltd.	Export & re-import of repaired Alternator & Stator	Head Office	414,960	20,748
16	186SD0000218	08.01.2018	07.07.2018	The Commissioner of Customs, Customs House, Ctg.	The City Bank Ltd.	Export & re-import of repaired Shortblock	Head Office	410,910	20,546
17	186SD0000418	18.01.2018	07.07.2018	The Chief Controller of Import & Export	The City Bank Ltd.	Export & re-import of repaired Shortblock	Head Office	416,000	20,800
18	186SD0000918	14.02.2018	13.08.2018	The Chief Controller of Import & Export	The City Bank Ltd.	Export & re-import of repaired Alternator & Stator	Head Office	416,000	20,800
19	186SD0005518	13.09.2018	12.03.2019	The Commissioner of Customs, Customs House, Ctg.	The City Bank Ltd.	Export & re-import of repaired Alternator & Stator	Head Office	732,812	36,641





SL. No.	Bank Guarantee No.	Date	Expiry Date	In favor of	Guarantee Issuing Bank	Purpose	Name of Plant	BG Amount (TK.)	Cash Margin (TK.)
20	186SD0005818	03.10.2018	02.04.2019	The Commissioner of Customs, Customs House, Ctg.	The City Bank Ltd.	Export & re-import of repaired Alternator & Stator	Head Office	732,812	36,641
21	186SD0008018	17.12.2018	17.12.2023	The Chief Controller of Import & Export	The City Bank Ltd.	Export & re-import of repaired Alternator & Stator	Head Office	732,812	36,641
22	186SD0000219	10.01.2019	09.07.2019	The Commissioner of Customs, Customs House, Ctg.	The City Bank Ltd.	Export & re-import of repaired Alternator & Stator	Head Office	734,562	36,728
23	186SD0003419	13.06.2019	12.12.2019	The Chief Controller of Import & Export	The City Bank Ltd.	Export & re-import of repaired Alternator & Stator	Head Office	544,000	27,200
24	186SD0003919	16.07.2019	Continuous	The Commissioner of Customs, Customs House, Ctg.	The City Bank Ltd.	Export & re-import of repaired Short block	Head Office	540,769	540,769
25	186SD0005319	23.09.2019	22.03.2020	The Chief Controller of Import & Export	The City Bank Ltd.	Export & re-import of repaired Alternator & Stator	Head Office	295,750	14,788
26	186SD0006119	15.10.2019	22.03.2020	The Commissioner of Customs, Customs House, Ctg.	The City Bank Ltd.	Export & re-import of repaired Alternator & Stator	Head Office	295,750	295,750
27	MTB/Banani/BG/ Doreen Power/ 178/2020	29.06.2020	01.11.2020	The City Bank Ltd.	Mutual Trust Bank Ltd.	Take over of all non-funded liabilities under L/C	Head Office	21,539,073	-
28	MTB/Banani/BG/ Doreen Power/ 179/2020	29.06.2020	31.07.2024	The City Bank Ltd.	Mutual Trust Bank Ltd.	Counter Guarantees against BG given to Titas Gas, Customs Benapole, The Chief controller of IMP-Exp	Head Office	51,058,200	2,552,910
29	0010821IOF000299	05.09.2021	Continuous					406,125	406,125
30	MTS/CGU/IBG/0128/2020	29.10.2021	29.04.2021					392,894	392,894
31	0010822IOF000068	22.03.2022	Continuous					600,094	600,094
32	00108201ICG000098	23.06.2021	23.12.2021					392,894	392,894
33	0010821ICG0000129	16.11.2021	Continuous					406,410	406,410
34	0010822ICG0000016	07.04.2022	Continuous					596,972	596,972
35	0010822ICG0000091	13.11.2022	Continuous					735,695	735,695
36	0010823ICG0000027	14.05.2023	Continuous					816,280	816,280
<b>TOTAL</b>								<b>266,607,339</b>	<b>17,048,800</b>